

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. OPERATOR
El Paso Natural Gas Company
Address
PO Box 990, Farmington, NM
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

II. DESCRIPTION OF WELL AND LEASE
Lease Name Grambling C Well No. 10 Pool Name, including Formation Blanco Pictured Cliffs Ext. Kind of Lease State, (Federal) Fee SF Lease No. 078200-A
Location Unit Letter M 925 Feet From The South Line and 810 Feet From The West
Line of Section 12 Township 30N Range 10W NEDEM San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit M Sec. 12 Twp. 30N Rge. 10W Is gas actually connected? when

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'tv. Diff. Res'tv.
Date Spudded 12-29-72 Date Compl. Ready to Prod. 4-27-73 Total Depth 3434' P.B.T.D. 3416'
Elevations (DF, RKB, RT, GR, etc.) 6601'GL Name of Producing Formation Pictured Cliffs Top ☒ Gas Pay 3266' Tubing Depth tubingless
Perforations 3266-74', 3284-92', 3302-10', 3322-30' Depth Casing Shoe 3434'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
GAS WELL
Actual Prod. Feet-MCF/AD Length of Test Bbls. Condensate/MMCF Gravity of Condensate
1162 3 hrs. Casing Pressure (Shut-in) Choke Size
Testing Method (plot, back, etc.) Tubing Pressure (Shut-in) 807 952 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Title
May 3, 1973
OIL CONSERVATION COMMISSION
APPROVED BY TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev't tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well new or renewed, or transporter of other such change of cond.