

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company **Melissa Velasco-Price**

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 (281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FSL 1500' FEL Sec 20 T30N R10W

5. Lease Designation and Serial No.

NM 03566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stewart 11

9. API Well No.

30-045-21124

10. Field and Pool, or Exploratory Area

Aztec Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

BLM Letter 1/13/2000

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon subject well as per the attached work procedure.



14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco-Price Title **Permitting Assistant**

Date **04/04/00**

(This space for Federal or State office use)

Approved by /s/ Charlie Beecham Title **Team Lead, Permitting Management**

Date **4/4/00**

Conditions of approval, if any:

Stewart LS 11

Original Completion 6/73

TD = 2,910' PBTD = 2,899'

Page 2 of 2

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity.
Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Rigless operation. Blow down well.
3. Bullhead Class B neat cement down casing to abandon PC. Leave top of cement at 1,400'. Wait on cement 3 hours. TIH and perforate squeeze holes at 1,400'. Pump down casing and circulate cement to surface. Use 65:35 POZ and tail in with 100 sacks Class B neat cement leaving casing full of cement..
4. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Provide workorder to Buddy Shaw for reclamation.
7. Rehabilitate location according to BLM or State requirements.

Stewart LS 11 (PC)

O20 T30N-R10W, 1000 FSL, 1500 FEL

API 3004521124

NM-03566

Proposed PXA Wellbore Schematic

San Jose:

Nacimiento:

Ojo Alamo: 1,458'

Kirtland Shale: 1,555'

Fruitland: 2,438'

Picture Cliffs: 2,760'

Lewis Shale: 2,880'

PBTD 2,899'

TD 2,910'

8 5/8" 24# KS Surface Casing
Set at 134'
Top of cement - surface

Perforate at 1,400'
Circulate cement to surface

Tubingless completion

Bullhead cement to abandon PC

PC Perforations: 2,764' to 2,814'

2 7/8" 6.4# JS Production Casing
Set at 2,910'
Top of cement - 1,450' (temp survey)