				\	
NO. OF COPIES RECEIVED	.7			Form C-103	
DISTRIBUTION				Supersedes Old	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			C-102 and C-103	
FILE	1 0	manior of Concentr	TON COMMISSION	Effective 1-1-6	5
U.S.G.S.				5a. Indicate Type	of Lease
LAND OFFICE				State X	Fee
OPERATOR	7			5. State Oil & Gas	· L.
				B-111	
	SUNDRY NOTICES A	ND PEPOPTS ON WELL	c ·	Till-till	77777777
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)					
1.				7. Unit Agreement	Name
WELL WELL	OTHER-				
2. Name of Operator				8. Farm or Lease Name	
El Paso Natural Gas Company				Atlantic D Com N	
3. Address of Operator				9. Well No.	
PO Box 990, Farmington, NM 87401				15	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER C	880	North	1725	Blanco Picti	
				TITLE MODE	mm
West	2 30N 10W . SECTION TOWNSHIP RANGE NMP				
	E, SECTION	TOWNSHIP	RANGENM	² M· (
	15. Ele	evation (Show whether DF, RT	', GR, etc.)	12. County	44444
	(1)	6413'GL		San Juan	
16.	heck Appropriate B	ov To Indicate Natura	of Nation Day		<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>
NOTICE	E OF INTENTION TO:	ox To Indicate Nature			
		·	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK	Р	LUG AND ABANDON REME	DIAL WORK		۲
TEMPORARILY ABANDON		<u> </u>	ENCE DRILLING OPNS.		G CASING
PULL OR ALTER CASING	c:		G TEST AND CEMENT JOB	PLUG AND	ABANDONMENT
		1	HERPerf &	frac	- [3
OTHER			1011 0	1140	L2
17. Describe Proposed or Comp work) SEE RULE 1103.	oleted Operations (Clearly :	state all pertinent details, and	l give pertinent dates, includi	ng estimated date of sta	urting any propose
,			•		
1-9-73	TD 3268' Ray	105 joints 2 7/8"	6 1# IC production		
1 70	TD 3268'. Ran 105 joints 2 7/8", 6.4#, JS production casing, 3258' set at 3268'. Baffle set at 3257'. Cemented with 456 cu.ft. cement. WOC 18 hours.				
			ited with 456 cu. it.	cement. WOC	18 hours.
	Top of cement	at 1550'.			
5 - 22 - 73	PBTD 3257'. 7	Tested casing to 400	0#-OK. Perf'd 3114	4-24' and 3136-5	66 '
	with 30 shots per zone. Frac'd with 30,000# 10/20 sand and 30,000 gallons				
	treated water	with 770 callon	,arrons		
	treated water.	Dropped one set of	. 30 Dans. Flushed	with 770 gailons	s water.
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				7.1-12	S & 47
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				ا مسیدگذارد. ماندهم	
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				· · · · · · · · · · · · · · · · · · ·	

Original Signed by A. R. Kendrick

THETROLEUM ENGINEER DIST. NO. 3

CONDITIONS OF APPROVAL, IF ANY:

TITLE . Drilling Clerk

May 24, 1973

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.