Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.
30-045-21132

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.
B-11124-29

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Atlantic D Com N LS

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER

2. Name of Operator
Amoco Production Company

8. Well No.
#15

3. Address of Operator
P.O. Box 800 Denver, CO 80201 Attn: J.L. Hampton

9. Pool name or Wildcat
Blanco Pictured Cliffs

4. Well Location
Unit Letter C : 880 Feet From The North Line and 1725 Feet From The West Line

Section 2 Township 30N Range 10W NMPM San Juan County

10. Elevation (*Show whether DF, RKB, RT, GR, etc.*)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: Flare Gas	[X]			OTHER:			[ ]

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

Amoco Production Company will perform a pressure transient test on the subject well for a period of 5 weeks. In the event that the pipeline company is unable to accept gas during the test, Amoco requests flaring gas to atmosphere. Estimated flare volume is 90 mcfd for the first 2 weeks and 30 mcfd for the following 3 weeks.

RECEIVED
JUL - 8 1992
OIL CON. DIV.
DIST. 3

Procedures attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Hampton /WEK TITLE Sr. Staff Admin Supv DATE 7/6/92

TYPE OR PRINT NAME J. L. Hampton TELEPHONE NO (303) 830-5025

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 08 1992

CONDITIONS OF APPROVAL, IF ANY:

81 RFTD
6/15/92

PTA PROCEDURE
ATLANTIC D COM N LS #15
SEC 2C-30N-10W

Following are the procedures to perform a pressure transient test. If any shutdowns from El Paso are expected, consider flaring the well to atmosphere during the test period.

1. Rig up lubricator and wireline truck. Syncronize downhole clock with surface timer and charts.

2. Without bleeding off any gas, TIH with two 700 series electronic gauges and hang at 2950'. (See attached wellbore diagram.)

3. The electronic gauges should be set to collect readings according to the attached schedule.

4. RDSU.

5. Flow well up casing for 2 weeks at a constant rate of 90 mcfd. Please note that it is very important to maintain a constant rate. Record daily gas and water volumes on the attached schedule and mail to Sandi Braun in Denver.

6. After 2 weeks, reduce rate to 30 mcfd and hold constant for 3 weeks. Again, it is very important to maintain this constant rate.

7. After a total of 5 weeks, TOH with bombs. Download pressure data to disks and send to Sandi Braun in Denver.

8. Return well to normal production.

TIMING FOR PRESSURE DATA COLLECTION

FIRST TWO WEEKS: Collect readings every two hours

CHANGE RATE

FOLLOWING THREE WEEKS:

# OF READINGS	FREQUENCY
99	3.6 secs
100	32.4 secs
100	5.4 mins
100	54.0 mins
180	2.25 hrs