

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-101 and C-110
Effective 1-1-65

DATE OF COMPLETION	6-22-73
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Name El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership, name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sunray H	Well No. 2	Pool Name, Block and Fraction Blanco Pictured Cliffs Ext.	State (Federal) NM	Lease No. 03195
Location Unit Letter E 1500 Feet From The North Line and 810 Feet From The West				
Line of Section 11 Township 30N Range 10W, NMEM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when
E 11 30N 10W	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	ing Back	Same Res't	Diff. Res't
		X	X					
Date Spudded 1-11-73	Date Compl. Ready to Prod. 6-22-73	Total Depth 3376'	18" ID.					
Elevation (TD, RSP, RI, CR, etc.) 6632' GL	Name of Producing Formation Pictured Cliffs	Top of Gas Pay 3300'	Casing Depth tubingless					
Perforations 3300-18' and 3528-40'			Depth Casing Shoe 3376'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	141'	118 cu. ft.					
6 3/4"	2 7/8"	3376'	488 cu. ft.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL RUL

(Test must be after recovery of total volume of load oil on well must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MOP/D 1608	Length of Test 3 hrs.	Bbls. Condensate/MMOP	Gravity of Condensate
Testing Method (pilot, back prod.) Calc. AOF	Tubing Pressure (Shut-in) tubingless	Casing Pressure (Shut-in) 1044	Nozzle Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk
June 28, 1973

OIL CONSERVATION COMMISSION

APPROVED JUL 9 1973, 19_____
BY Original Signed by Emory C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.