Morin 9-331 C (May 1963)						MIT IN T	RIPLICATE		
			TED STATE				ctions on ide)		eau No. 42-R1425.
	DEP	T OF THE	INTERIOR				5. LEASE DESIGNATION	- / / <u>3</u> 4	
		GEOLC	GICAL SURV	/EY				NM 0607	ON RAD SERIAL NO.
APPLICAT	ION FOR	PERMIT	TO DRILL,	DEEPEN,	OR I	PLUG E	ACK	6. (F INDIAN, ALLOT	TEE OR TRIBE NAME
1a. TYPE OF WORK	· ·								
b. TYPE OF WELL	DRILL []		DEEPEN		PL	UG BA	CK 🗌	7. UNIT AGREEMENT	NAME
OIL.	GAS WELL	OTHER		SINGLE	: [X]	MULTIP	rs LJ	8. FARM OR LEASE I	VAMP
2. NAME OF OPERATO	)R			ZURE		ZONE		Sunray II	
El Paso Na		Company						9. WELL NO.	
3. ADDRESS OF OPERA			07404			····		4	
PO Box 990	, Farming	ton, NM	87401		<del></del>			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL At surface				ith any State	requirem	ents.*)		_Blanco_bic	tured_Cliffs_Ext
940'N, 1140'E								Blanco Pictured Cliffs Ext 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod	. zone							Sec. 11, T	-30-N, R-1 <del>0</del> W
14. DISTANCE IN MI	LES AND DIRECT	ION FROM NEA	REST TOWN OF POS	ST OFFICE*				12. COUNTY OR PARIS	SH   13. STATE
1.6								San Juan	New-Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				16. NO. OF ACRES IN LEASE 17. NO. TO T			17, NO. 6	F ACRES ASSIGNED HIS WELL	157.370
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				19. PROPOSED DEPTH 20. ROT 3345 '			20. ROTA	Rotary	
21. ELEVATIONS (Show	whether DF, R	T, GR, etc.)		· · · · · · · · · · · · · · · · · · ·			<u>'</u> -	22. APPROX. DATE V	VORK WILL START
6541'GR				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
		F	PROPOSED CASI	NG AND CE	MENTIN	G PROGRA	.M		
SIZE OF HOLE	SIZE	F CASING	WEIGHT FER F	T00T	SETTING !	рерти		QUANTITY OF CEMENT	
12 1/4"		5/8''	24.0	#	120	t	107 cu.ft. to circulate		ulate
6 3/4"		7/8''	6.4	#	3345	t	448 c	448 cu.ft. to cover the Ojo	
									Alamo
				•			L		
Selectively	v perforat	te and sa	ndwater fr	acture t	he Pi	ctured	`Cliff	s formation	
The NE/4 a	C C	11 2- 1-	1.						
The NE/4 of	L Section	II 1S de	dicated to	This we	11.			•	
			1.5	1.41.11	16				
			/RI	MILLIAM	/ Int.				

IN ABOVE SPACE DESCRIBE PROPOSE: PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any, 24. TITLE Petroleum Engineer DATE November 21, 1972 (This space for Federal or State office use) PERMIT NO. . APPROVAL DATE APPROVED BY \_\_ TITLE \_ CONDITIONS OF APPROVAL, IF ANY

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

| Person | -102 | Supersoles C-128 | Ethe time 1-1-65

All distances must be from the outer boundaries of the Section  $\bar{l}$ 

EL PESO	MATURAL G	AS COMPANY	SUNRAY H	(NIL-0607)	46.00						
Mariantes L	11	wr.sid; <b>30-</b> ₹	10-W	SAN JUAN							
	· ·	NORTH have been	1140 ter	d trum the EAST	119.44						
654 <b>1</b>	PICTU	RED CLIFFS	BLANCO PICTU	ED CLIFFS EXT.	157.70 Ages						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat Lelow.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?											
Yes	Yes No Canswer is "yes." type of consolidation										
this form if nec No allowable w	essary.) <u> </u>	d to the well until all	interests have been	ctually been consolidated consolidated (by communich interests, has been ap	nitization, unitization,						
	1			C	ERTIF: CATION						
			NII-0607 //4	tained herein best of my kn	fy that the information con- is true and complete to the owledge and belief.						
	<del>-</del>		· · · · · · · · · · · · · · · · · · ·	N	ım Engineer						
		N	) !	El Paso	Natural Gas Co.						
	ł		1111 Ann of	November	c 21, 1972						
		SECT N 11	NI-03195	**							
			RECEINOV 2.7	shown on this notes of actual order my support of the composition of t	tify that the well location is plat was plotted from field all surveys made by me or ervision, and that the same correct to the best of my dibelief.						
	i			SEPTEME	ER 28, 1972						
	! !		i i	and a second	Milian						
	-			restition ( e.	1760						