

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-110
Effective 1-1-73

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
El Paso Natural Gas Company
Address
PO Box 990, Farmington, NM 87401
Reasons for filing (Check appropriate box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sunray H	Well No. 4	Pool Name, including Formation Blanco Pictured Cliffs Ext.	Kind of Lease State (Federal) Fee NM 0607	Lease No. 0607
Location Unit Letter A 940 Feet From The North Line and 1140 Feet From The East Line of Section 11 Township 30N Range 10W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit A Sec. 11 Twp. 30N Rge. 10W	Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 1-10-73	Date Compl. Ready to Prod. 6-4-73	Total Depth 3333'	F.B.T.D. 3322'					
Elevation (DF, RKB, RT, GR, etc.) 6541'GL	Name of Producing Formation Pictured Cliffs	Top ☒ Gas Pay 3234'	Tubing Depth tubingless					
Perforations 3234-54' and 3266-80'	Depth Casing Shoe 3333'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	138'	129 cu. ft.					
6 3/4"	2 7/8"	3333'	448 cu. ft.					
	tubingless							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
799	3 hours		
Pressure Measured (psia, psig, etc.) Calc. AOF	Tubing Pressure (Shut-in) tubingless	Casing Pressure (psia, psig) 652	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given herein is true and correct to the best of my knowledge and belief.

Drilling Clerk

June 13, 1973

OIL CONSERVATION COMMISSION

JUN 14 1973

APPROVED _____, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for allowable.

Printed name of operator, well, and well location, and owner, and date of completion of test.