## SUBMIT IN TRIPLECATE.

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	reverse side)
DIMENT OF THE INTEDIOD	

045-31135 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM 03195 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL [] DEEPEN 🗌 PLUG BACK b. TYPE OF WELL MULTIPLE ZONE S. FARM OR LEASE NAME WELL 3 WELL OTHER 2. NAME OF OPERATOR Sunray H 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT PO Box 990, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Blanco Pictured Cliffs E: 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 910'S, 900'W At proposed prod. zone Sec. 11, T-30-N, R-10-W 12. COUNTY OR PARISIT 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 13. STATE San Juan Wew Mexico 17. NO. OF ACRES ASSIGNED 15. DISTANCE PROM PROPOSED\* 16. NO. OF ACRES IN LEASE PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) TO THIS WELL 154.74 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 2(. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3400' Rotary 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6571'GR 23. PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING 120' 12 1/4" 8 5/8" 24.0# 107 cu.ft. to circulate 3400' 6 3/4" 2 7/8" 6.4# 448 cu.ft. to cover Ojo Alamo

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

The SW/4of Section 11 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deep place back, give data on present productive some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

BIGNED #16 (JOO)	TITLE Petroleum Engineer	DATE November 21, 1972
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	DATE

## NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section EL PASO MATURAL GAS COMPANY SUMRAY H (1154-031.95) Pleise December 30-II 10-.. SAN JULII Actual of the Location of Well 910 SOUTH 900 LEST teet from the PICTURED CLIFFS BLANCO PICTURED CLIFFS EXT. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovaity). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation \_ If answer is "no!" list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION i hereby cert by that the information contained herein is true and complete to the best of my knowledge and belief. Origin: Signed F. J. V. COD Petroleum Engineer El Paso Natural GasCo. November 21, 1972 rion 11 NOV 2 OIL CO 101**-**03**1**95 is true and correct to the best of my knowledge and belief. 900 **述图题图 28, 1972**