

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
LAND OFFICE
U.S. GEOLOGICAL SURVEY
LAND ACQUISITION
TRANSPORTER ☒ OIL ☐ GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-110
Effective 7-1-65

Operator	El Paso Natural Gas Company
Address	PO Box 990, Farmington, NM 87401
Reason(s) for entry	☒ New Well ☐ Recompletion ☐ Change in Ownership
Change in Transporter of:	☐ Oil ☐ Gas ☐ Condensate
Other (Please explain)	

If change of ownership given name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Sunray H	Well No.	3	Foot Name, including Formation	Blanco Pictured Cliffs Ext.	Kind of Lease	State (Federal) Fee	Lease No.	NM 03195
Location	Unit Letter M	910	Feet From The	South	Line and	900	Feet From The	West	
Line of Section	11	Township	30N	Range	10W, NMPM	San Juan	County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of ☐ Oil or Condensate ☒ Gas	El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)	PO Box 990, Farmington, NM 87401				
Name of Authorized Transporter of Gas ☐ or Dry Gas ☒	El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent)	PO Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of times.	Unit M	Sec. 11	Twp. 30N	Range 10W	Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil Well ☒ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv.						
Date Spudded	1-17-73	Date Compl. Ready to Prod.	6-22-73	Total Depth	3334'	P.B.W.D.	3324'
Elevation (OP, RL, RT, LR, etc.)	6571'GL	Name of Producing Formation	Pictured Cliffs	Top ☒ Gas Pay	3224'	Logging Depth	tubingless
Perforations	3224-34' and 3244-64'					Depth Casing Shoe	3334'
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4"	8 5/8"	136'	129 cu. ft.				
6 3/4"	2 7/8"	3334'	448 cu. ft.				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Gas
1944	3 hrs.		
Testing Method (pitot, back prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOF	tubingless	983	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

June 28, 1973

OIL CONSERVATION COMMISSION

JUL 9 1973

APPROVED _____, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.