# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Noti	ces and Reports o	n Wells			
			5.	Lease Number	
1. Type of Well			ó.		1. or
GAS				Tribe Name	
			7.	Unit Agreemen	t Name
2. Name of Operator					
MERIDIAN OIL			3.	Well Name & N	
3. Address & Phone No. of Operat	or		٠.	Sunray H #5	umber
		9700	9.	API Well No.	
4. Location of Well, Footage, Se	c., T. R. M		10.	30-045-21136 Field and Poo	1
	dress & Phone No. of Operator  O Box 4239, Farmington, NM 87499 (505) 326-9700 9.  cation of Well, Footage, Sec., T, R, M  5'FSL, 1500'FEL, Sec.11, T-30-N, R-10-W, NMPM  11.  HECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER	Blanco Pictur	ed Cliffs		
			11.	County and St San Juan Co,	
12 CHECK APPROPRIATE BOY TO IND	TCATE NATION OF N	OTTOE DEDOOM	OTTTT		
Type of Submission		of Action			
$_{ m X}$ Notice of Intent	X Abandonment	Change	of Pla	ans	
Subsequent Report		k — New Co Non-Ro	nstruct utine F	tion Fracturing	
	Casing Repai	r Water	Shut of	££	
Final Abandonment	Altering Cas.	ing Conver	sion to	o Injection	
and wellbore diagra	im.	well accor	aing co	o the attached	procedure
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				-	
		1 1 5		·	
		-	\$ <b>5</b> **	; <u> </u>	
		DATE CORE	- ,	2 - Feb	
				I 8	
		3440 A.S			
		•			
14. I hereby certaify that the	foregoing is true	and correct.	-		
Signed Jogy Shahueld	(LD5)Title Regul	atory Affairs	Date	10/27/94	
(This space for Federal or State	Office use)		<del></del> _		
APPROVED BY	Title		ate 🛕	PPROVED	
CONDITION OF APPROVAL, if any:			AS	AMENDED	
		<b>(</b>	J	OV 0 1994	
		l.	- /	RICT MANAGE	:R
			וכות	DIOT WARACE	•••

#### **PLUG & ABANDONMENT PROCEDURE**

#### Sunray H #5

Blanco Pictured Cliffs SE, Section 11, T-30-N, R-10-W San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. Plug #1 (Pictured Cliffs perfs, Fruitland and Kirtland formation tops, 3300' to 2050'): RU A-Plus wireline truck. RIH with wireline gauge ring to 3300'. POH and LD gauge ring. PU 2-7/8" bridge plug and RIH; set bridge plug at 3300', isolating Pictured Cliffs perforations. POH with wireline. PU and RIH with 1-1/4" IJ open ended tubing work string and tag the top of bridge plug. Load well with water and pressure test casing to 500#. Mix and pump 35 sxs Class B cement from 3300' to 2050' and set a balanced plug and over the Fruitland and Kirtland formation tops. POH with tubing to 2050' and reverse circulate well clean. POH with tubing. RIH with wireline and tag top of cement.
- 4. Plug #2 ( Ojo Alamo top, 2035' 1935'): Perforate 2 squeeze holes at 2035'. Establish rate into squeeze holes if casing tested. If casing did not test then PU 2-7/8" cement retainer and RIH; set at 2080'. Pressure test tubing to 1000#. Establish rate into squeeze holes. If casing tested then bullhead cement plug down casing. Mix 57 sxs Class B cement and squeeze 52 sxs outside casing over Ojo Alamo top from 2035' to 1935' and leave 5 sxs inside casing. POH and LD setting tool and tubing and/or shut in. WOC. RIH with wireline and tag cement.
- 5. Plug #3 (Surface): Perforate 2 holes at 188'. Establish circulation out bradenhead valve. Mix approximately 60 sxs Class B cement and pump down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
- 6. ND BOP and cut off wellhead below surface casing. Install P&A marker with cement to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended	<b>d</b> :
	Operations Engineer
Approval:	
• •	Production Superintendent

### **PERTINENT DATA SHEET**

10/25/94

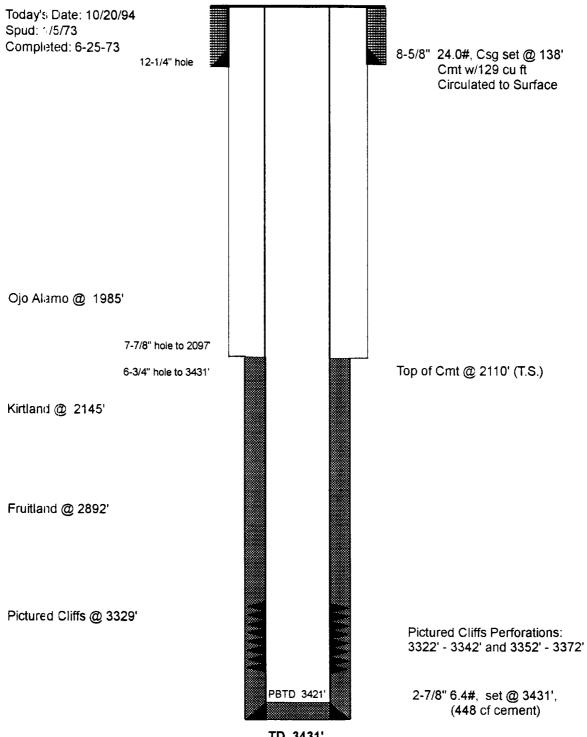
WELLNAME:	Sunray H #5				DP NUMBER:	4	14476A		
WELL TYPE:	Blanco Pictured Cliffs			ELEVATION:	GL: KB:	6 <b>664</b> '			
LOCATION:	825' FSL, 1500' FEL Sec. 11, T30N, R10W San Juan County, New Mexico			INITIAL POTENTIAL:	AOF	1,790	Mcf/d		
				SICP:		1099	Psig		
OWNERSHIP:	GWI: NRI:	100.0000% 82.8330%		-	DRILLING:	CON	JD DATE: IPLETED: L DEPTH: PBTD:		01-05-73 06-25-73 3431' 3421'
CASING RECORD:									,
HOLE SIZE	SIZE	WEIGHT	GRADE	<u>DEPTH</u>	EQUIP.	CE	MENT	_	тос
12 1/4"	8 <b>5/8</b> "	24#	K55	138'	-		129 <b>cf</b>		Surface
7 7/8" *	2 7/8"	6.4#	J55	3431'		4	148 <b>c</b> f	TS	2110'
* Reduced to 6 3/4" @ 2097'									
FORMATION TOPS:	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee		1985' 2145' 2892' 3318'		Point Looko Mancos Gallup Greenhorn Dakota	out			
LOGGING:	FDC - GR; IES; Temp. Survey								
PERFORATIONS	3322'3342' & 3	3352'3372' v	v/30 spz						
STIMULATION:	32.000# 10/20 \$	sand & 32,000	) gal. trea	ted water				-	
WORKOVER HISTORY:	NONE			,					
PRODUCTION HISTORY:	Gas	<u>Oil</u>			DATE OF LAST PRODUC	TION:	Gas	Oil	
Cumulative as of 1994: Current:	291. <b>9 MM</b> cf 0 <b>Mc</b> f	0 Bbl 0 BBl			Ma	arch, 1986	65 Mcf/m	0 Bbl/n	1
PIPELINE:	EPNG	<u></u>							

### Sunray H #5

### **CURRENT**

#### **Blanco Pictured Cliffs**

SE, Sec. 11, T-30-N, R-10-W, San Juan County, NM



TD 3431'

### Sunray H #5

## Proposed P & A Blanco Pictured Cliffs

SE, Sec. 11, T-30-N, R-10-W, San Juan County, NM

Today's Date: 10/20/94 Spud: 1/5/73 8-5/8" 24.0#, Csg set @ 138' Completed: 6-25-73 Cmt w/129 cu ft 12-1/4" hole Circulated to Surface Plug #3 188' - Surface 60 sxs cement Perforate Casing @ 188' Plug #2 2035' - 1935' 52 sxs cement Outside Ojo Alamo @ 1985' 5 sxs cement Inside Cement Retainer @ 1985' Perforate Casing @ 2035' 7-7/8" hole to 2097 6-3/4" hole to 3431' Top of Cmt @ 2110' (T.S.) Kirtland @ 2145' Plug #1 3300' - 2050' 35 sxs cement Fruitland @ 2892' Wireline Set Bridge Plug @ 3300' Pictured Cliffs @ 3329' Pictured Cliffs Perforations: 3322' - 3342' and 3352' - 3372' PBTD 3421' 2-7/8" 6.4#, set @ 3431', (448 cf cement)

TD 3431'