

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

SF 077764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SCHUMACHER

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

BLANCO-MESAVERDE

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18 T 30N R 10W

12. COUNTY OR PARISH

San Juan

13. STATE  
New Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

LYNCO OIL CORPORATION

3. ADDRESS OF OPERATOR

7890 E. Prentice Ave, Englewood, Colo

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1475 FWL

1450 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6282 KB

RECEIVED  
MAR 12 1973  
OIL CON. COM.  
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 12/27/72 cemented 9 5/8" casing at 137' with 130 sacks. Cement to surface. WOC 6 1/2 hours. Pressure tested casing to 600 psi. Cement OK. Mud drilled 8 3/4" hole to 3020'. Cemented 7" casing at 3019 with 150 sacks. WOC 12 hours. Rigged up to drill with gas. Gas drilled 6 1/4" hole at 4707'. Mist drilled to TD of 5361. Cemented 4 1/2" liner 2945-5356 and cemented with 250 sacks. Plug down 1-6-73. Moved in completion rig 1-11-73. Pressure tested casing to 3000 psi, held OK. Drilled 20' of cement on top of liner. Cleaned out to 5325. Pressure tested to 1200 psi and held OK. Ran Gamma Ray-Neutron log. Perforated 5139-43, 5147-52, 5175-79, 5253-60 with one hole per foot. Fractured treated down casing cement did not hold. Set bridge plug at 5110. Squeeze cemented top of liner with 100 sacks. 1-18-73 drilled 35' of cement on top of liner and pressure tested at 2800 psi and held 15". Cleaned out 90' sand on top of bridge plug and drilled bridge plug and cleaned to TD. 1-23-73 fractured treated down casing with 30,000#sd and 30,000 gals. water. Break down pressure, 3400 psi. Initial Treating pressure 2400 psi and decreased to 1400 psi, increasing to 1550 at end of treatment after dropping 10 rubber balls. Initial injection rate 45 BPM. Final injection 47 BPM. Set bridge plug at 5114'. Pressure tested to 3000 psi. Perforated 5017-28, 5035-39, 5046-56, 5081-90, 5099-5106 with 1 hole per foot. Fracture treated down casing with 30,000#sd and 30,000 gals. water. Break down pressure 2400 psi. Initial treating pressure 1500 psi increasing to 1900 psi at end of treatment after dropping 20 rubber balls. Injection rate increased from 42 BPM to 44 BPM at end of treatment. Set bridge plug at 4610. Pressure tested to 3000 psi. Perforated 4550-60, 4567-77. Fractured

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 2/16/73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: