

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 077764

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Schumacher

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Blanco-Mesaverde

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec 18 T 30N R 10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

6272

23. INTERVALS DRILLED BY

0-5361

24. CABLE TOOLS

0

25. WAS DIRECTIONAL SURVEY MADE

No

27. WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Lynco Oil Corporation

3. ADDRESS OF OPERATOR

7890 E. Prentice Ave. Englewood, Colo. 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1475' FWL

1450 FSL

At top prod. interval reported below

At total depth

Same

14. PERMIT NO.

DATE ISSUED

Nov. 27, 1972

15. DATE SPUDDED

Dec. 27, 1972

16. DATE T.D. REACHED

Jan. 6, 1973

17. DATE COMPL. (Ready to prod.)

Feb. 3, 1973

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6282 RKB

20. TOTAL DEPTH, MD & TVD

5361

21. PLUG, BACK T.D., MD & TVD

5304

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

4550-5260 Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron

4300 to 5323

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32	137	13 1/2"	130 sacks	0
7"	23	3019	8 3/4"	150 sacks	0

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2945	5356	250		1 1/2"	5241	None

31. PERFORATION RECORD (Interval, size and number)

4550-60 5099-5106 3 1/2" strip glass jet  
4567-77 5139-43  
5017-28 5147-52 81' with 1 per foot  
5035-39 5175-79  
5046-56 5253-60  
5081-90

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4550-4577	30,000# sand 30,000gals water
5017-5106	30,000# sand 30,000gals water
5139-5260	30,000# sand 30,000gals water

33.\*

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)  
Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
Feb. 15, 1973	3	3/4"					
FLUID PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
317	1050			4408 AOFF			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test

TEST WITNESSED BY

EPNG

35. LIST OF ATTACHMENTS

Hole deviation affidavit; Multipoint back pressure test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Vice President

DATE 3/5/73

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 37.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POKOUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIRE TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	4514	4582	Sand & Shale - Gas in part	Mesaverde	4350	
Point Lookout	5010	5260	Sand & Shale - Gas in part			