. OP: EC	EIVED
DISTRIBU	ON
SANTA FE	
FILE	
u.s.G.s.	
LAND OFFICE	
IRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OF	FICE
Operator	

DISTRIBU ON	NEW MEXICO OIL CO	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
SANTA FE	REQUEST F	AND	Effective 1-1-65	
FILE U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	AS	
LAND OFFICE				
I RANSPORTER OIL				
GAS				
PROPATION OFFICE				
LYNCO OIL CO	RPORATION			
<u> </u>	entice Avenue, Denver, Co	Olorado 80110		
Reason(s) for filing (Check proper box)	Change in Transporter of:		ales of oil from	
New Well	Oil Dry Gas			
Recompletion Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND	LEASE.  Well No. Pool Name, Including Fo	ormation Kind of Lease	Federal & Lease No.	
SCHUMACKER	1 Blanco Mesa	verde State, Federal	or Fee Fee SF 077704	
Location Unit Letter K : 147	5 Feet From The West Line	e and 1450 Feet From T	he South	
1.0			an Juan County	
Line of Section		s	111111111111111111111111111111111111111	
Name of Authorized Transporter of Oil	of concentrate	Address (Give address to which approve P. O. Box 1183, Houston	n. Texas 77001	
THE PERMIAN COR	PORATION	Address (Give address to which approv	ed copy of this form is to be sent)	
Name of Authorized Transporter of Case	atural Bac Co			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.  K 18 33N 10W	Is gas actually connected? Whe	July 1973	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
Designate Type of Completion		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	I Graff Deptili		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1000000	
Length of Test	Tubing Pressure	Cosing Pressure	Choke State	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
			10 10	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condengage	
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
1. CERTIFICATE OF COMPLIAN	CE	green to a second	TION COMMISSION	
the Oil Conservation		MAXWELL, IR.		
Commission have been complied above is true and complete to the	with and that the information given e best of my knowledge and belief.	PETROLEUM ENGINE	ER DIST. NO. 3	
ODICINAL SIGNED BY * TITLE				
E. L. FUNDINGSLA	ND, JR.		compliance with RULE 1104.  vable for a newly drilled or deepened	
(Sign	nature)	well, this form must be accompa	dance with RULE 111.	
VICE PRESIDENT  All sections of this form must be filled out completely		ist be filled out completely for allow-		
February 7, 1977  Fill out only Sections I. II. III. and VI for change		ten or other such change of condition.		
(Date)  Separate Forms C-104 must be filed for each pool in mu completed wells.		t be filed for each pool in multiply		