Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

	HEQU	ESIFC	JK P	ILLOWAB	LE AND						
•		<u>TO TRA</u>	NSF	PORT OIL	AND NA	TURAL GA	45	DI M.			
Operator					Well			API No.			
TEXACO INC.											
Address											
3300 N. Butler, Farmin	oton. 1	NM 874	.01								
Reason(s) for Filing (Check proper box)	BLOIII.		V-		Oth	et (Please explo	in) Prev	ious tra	nsporte	r was	
New Well		Change in	Trans	porter of:	G.	iant Indi			-		
	Oil Dry Gas					Giant Industries Inc., now it is Meridian Oil Company effective 10/01/89.					
Recompletion \square	Casinghea	_	-	ensate X	PI	eridian (TT COMP	any erre	CLIVE I	0/01/07.	
Change in Operator	Casingnea	0025		cliate [A]							
f change of operator give name nd address of previous operator											
•	ANID LES	CE									
I. DESCRIPTION OF WELL	AND LEA	12F	D1	Ni Indudi	- Enmelian		Kind o	Lease Fe	1 L	ease No.	
Lease Name	Well No. Pool Name, Including				State F			rederal or Fee SF077764			
Schumacher		1	RT	anco Mes	<u>sa verde</u>				ISFULL	/04	
Location							_				
Unit Letter K	_ :147	75	Feet	From The $\frac{V}{V}$	Lin	e and145	<u>0</u> Fe	et From The _	<u> </u>	Line	
										C	
Section 18 Township	301	<u> </u>	Rang	e]	LOW, N	MPM, San	Juan	 		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	[LA]	ND NATU	RAL GAS					.1	
Name of Authorized Transporter of Oil		or Conden		XX	Address (Giv	e address to w				ent)	
Meridian Oil Company	لـــا				P. O. B	0x 4289	Farming	ton, NM	87499		
Meridian Oil Company Name of Authorized Transporter of Casinghead Gas or Dry Gas XX					P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)						
					P. O. Box 990, Farmington, NM 87401						
El Paso Natural Gas Co. [well produces oil or liquids. Unit Sec. Twp. Rge.					Is gas actually connected? When?						
If well produces oil or liquids, give location of tanks.	•		: -	: -	200	YES					
	K	18	30				Ł				
If this production is commingled with that i	from any oth	ier lease or	pool, į	give commingi	ing order num						
IV. COMPLETION DATA						· · · · · ·			Icama Basin	Diff Res'v	
	a n	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dill Kes v	
Designate Type of Completion	- (X)	1			L	<u></u>		Ļ	L		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
•	1										
Elevations (DF, RKB, RT, GR, etc.)	Name of F	roducing Fo	omati	on	Top Oil/Gas	Pay		Tubing Dep	th		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					}						
Perforations					1			Depth Casin	g Shoe		
renorations											
		TIDDIC	CAS	CINC AND	CEMENTI	NG RECOR	PD.	·			
	TUBING, CASING AND				DEPTH SET				SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTRISET			0.10.10.02				
								 			
	<u> </u>				L						
								<u> </u>			
V. TEST DATA AND REQUES	T FOR	ALLOW.	ABL	E				· • • • • • • • • • • • • • • • • • • •	3A 650 2A 14		
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of t	otal volume	of loa	id oil and musi	be equal to o	r exceed top all	owable for thi	Ph a be	of fluid 24 show	(F)	
Date First New Oil Run To Tank	Date of Te				Producing M	lethod (Flow, p	штр, gas lift, e				
Date First New Oil Rull 10 Talk	Date of 16	-34									
					Casing Press	aire		Choke Size	P2 8 198	39	
Length of Test	Tubing Pr	ट्डियाट			Casing 1100			1	•		
	Ouring Test Oil - Bbls.				Water - Bbls.			Gis-MCF	GOIDFCON. DIV.		
Actual Prod. During Test								DIST. 3			
								1	ك ماشينا		
CACWELL											
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	nsate/MMCF		Gravity of	Condensate		
Actual Prod. 1881 - MICPID	Length of Test				gramma constants			A Company of the Control of the Control	A STATE OF THE PARTY OF THE PAR		
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Pres	sure (Shut-in)	-12	Choke Size			
						•	•				
					ا						
VI. OPERATOR CERTIFIC	ATE O	F COM	PLIA	ANCE	1	OIL CO	NOEDV	MOLTA	חועופוע	NC	
I hereby certify that the rules and requi	lations of th	e Oil Conse	rvatio	n			NO IN V	AHON	אוטו ע זים	√14	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					11			SEP 28	1000		
is true and complete to the best of my knowledge and belief.					Dat	e Approve	ed	SEL % O	1303		
•					Dal	o , ippi ovi		\		 _	
SIGNED: A. A. KLL							6	دار ۱	hang		
					∥ By_			VISION I		r#3	
Signature		A	a M	anager_			SUPER	AT2TON T	TOTUTO:	- 11 —	
Printed Name		ALE	Tiu		Title	۵					
SEP 2 8 1989					11 11116	<i>-</i>					
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 104 must be filed for each pool in multiply completed wells.