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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Rodney P. Calvin Oil & Gas		8. Farm or Lease Name Wright
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>1850</u> FEET FROM THE <u>East</u> LINE AND <u>790</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Aztec - P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 5659' GR		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-31-72

T.D. 105'. W.O.C. Spud well at 8:00 a.m., 12-30-72. 1/2" slope at 105'. Ran 3 jts 8 5/8" O.D. 24# J-55 casing set at 105' RKB. Cemented with 75 sacks. P.O.B. 10:45 p.m. 12-30-72. W.O.C. and nipples up.

1-4-73

Ran 65 jts 4 1/2" O.D., 9.5#, K-55, 8R ST&C casing. T.E. 2128.33' set at 2125' RKB. Cemented with 175 sacks Halliburton lite followed by 100 sacks Class "C" with 7 1/2# salt per sack. Good circulation throughout job. Maximum cementing pressure 650 psi. Casing reciprocated free while cementing (total slurry 500 cu. ft.). P.O.B. 10:45 a.m., 1-3-73. Nipped up, released rig.

1-17-73

P.B.T.D. 2084'. GO International ran gamma ray correlation and collar log and perforate 2 jets/ft over mast truck 1960-64' and 1968-74'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan
SIGNED Thomas A. Dugan TITLE Engineer DATE 1-26-73

Original Signed by Emery C. Arnold
SIGNED Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE JAN 29 1973

CONDITIONS OF APPROVAL, IF ANY:

