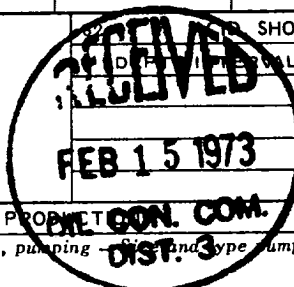


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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Wright	
2. Name of Operator Rodney P. Calvin Oil & Gas						9. Well No. 1	
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401						10. Field and Pool, or Wildcat Aztec - P.C.	
4. Location of Well UNIT LETTER 0 LOCATED 1850 FEET FROM THE East LINE AND 790 FEET FROM THE South LINE OF SEC. 19 TWP. 30N RGE. 11W NMPM						12. County San Juan	
15. Date Spudded 12-30-72		16. Date T.D. Reached 1-2-73		17. Date Compl. (Ready to Prod.) 1-25-73		18. Elevations (DF, RKB, RT, GR, etc.) 5659' GR 5671' RKB	
19. Elev. Casinghead		20. Total Depth 2125'		21. Plug Back T.D. 2084'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-2125'		24. Producing Interval(s), of this completion - Top, Bottom, Name 1960' - 1974' Pictured Cliffs		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run I.E.S. and Density	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
8 5/8"		24#		105' RKB		12 1/4"	
4 1/2"		9.5#		2125' RKB		7 7/8"	
Cementing Record		Amount Pulled		75 sacks		None	
500 cu. ft.		None					
29. LINER RECORD				30. TUBING RECORD			
Size		Top		Bottom		Sacks Cement	
1 1/4"		1992' RKB		Packer Set			
31. Perforation Record (Interval, size and number) 1960-64' and 1968-74' 2 jets/ft.				32. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. See completion report for detailed frac info.			
33. Date First Production				Production Method (Flowing, gas lift, pumping - and type pump) Flowing			
Well Status (Prod. or Shut-in) Shut-in				Date of Test 2-9-73			
Hours Tested 3 hrs		Choke Size 5/8"		Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)		Flow Tubing Press. 510 SI	
Casing Pressure 568 SI		Calculated 24-Hour Rate 728 AOF		Oil Gravity - API (Corr.)		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By Herman McNally				35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original signed by T. A. Dugan				Engineer			
SIGNED Thomas A. Dugan		TITLE		DATE 2-12-73			



INSTRUCTIONS

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland
B.	Salt	T.	Aloka	T.	Pictured Cliffs
T.	Yates	T.	Miss	T.	Chick House
T.	7 Rivers	T.	Devonian	T.	Martinsburg
T.	Queen	T.	Silurian	T.	Point Lookout
T.	Grayburg	T.	Montoya	T.	Mancos
T.	San Andres	T.	Simpson	T.	Gallup
T.	Glorieta	T.	McKee	T.	Base Greenhorn
T.	Paddock	T.	Ellenburger	T.	Montoya
T.	Blineberry	T.	Gr. Wash	T.	Montesquieu
T.	Tubb	T.	Granite	T.	Todillo
T.	Drinkard	T.	Delaware Sand	T.	Entrada
T.	Abo	T.	Bone Springs	T.	Wingate
T.	Wolfcamp	T.		T.	Chinle
T.	Penn.	T.		T.	Permian
T.	Cisco (Bough C)	T.		T.	Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
			Ojo Alamo - 418'
			Kirtland - 613'
			Fruitland - 1605'
			Pictured Cliffs - 1953'
			Lewis - 2095'
			<u>Log Tops</u>
			Formation