

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on
reverse side)

Approved,
Budget Bureau No. 42-R1425.

50-045-21175

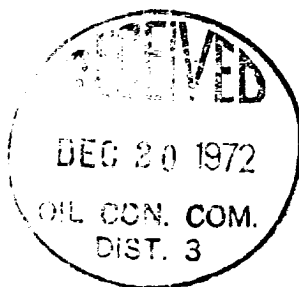
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SF 080244	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TENNECO OIL COMPANY			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 1200 Linc9ln Tower Bldg., Denver, Colo.			8. FARM OR LEASE NAME RIDDLE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1820' F/SL and 1095' F/EL (Unit Letter I) At proposed prod. zone			9. WELL NO. 8X	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			10. FIELD AND POOL, OR WILDCAT BIANCO P. C.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T30N, R9W	
16. NO. OF ACRES IN LEASE 160			12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 160			13. STATE New Mex.	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3060			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6430' GR			22. APPROX. DATE WORK WILL START* Upon Approval	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12- $\frac{1}{4}$	8-5/8	24#	100+	Sufficient to circulate
7-7/8	4- $\frac{1}{2}$	10.5#	3000	As directed by U.S.G.S.

Well to be drilled to approximate T.D. of 3060', log and if commercial production is indicated, run casing to T.D. and cement as required. Perforate casing and treat formation as necessary to establish commercial production B.O.P. to be tested each 24 hrs.



DEC 1 1972

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W L Shaver TITLE Sr. Production Clerk DATE 12/12/72

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

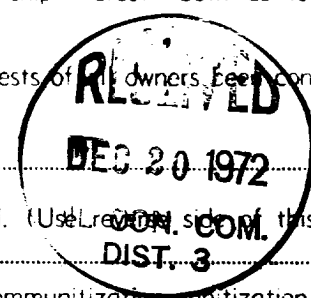
Operator TENNECO OIL COMPANY		Lease RIDDLE		Well No. 8-X	
Unit Letter I	Section 7	Township 30 NORTH	Range 9 WEST	County SAN JUAN	
Actual Footage Location of Well: 1820 feet from the SOUTH line and 1095 feet from the EAST line					
Ground Level Ele. 6430	Producing Formation BIANCO P. C.	Pool PICTURED CLIFFS	Dedicated Acreage 160		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

() Yes () No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.



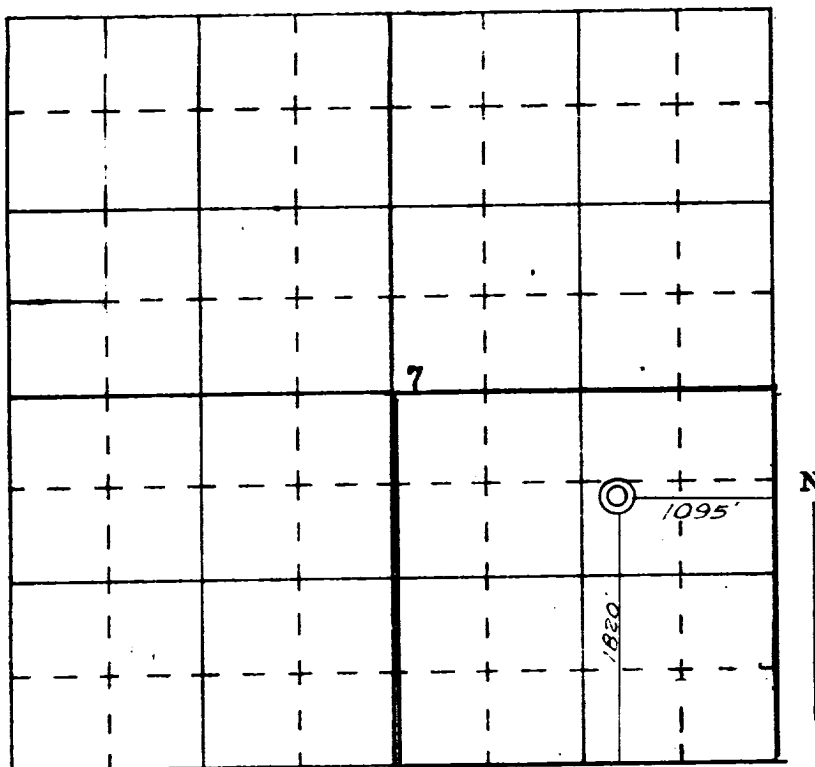
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. L. Shaver *W L Shaver*
 Name
 Sr. Production Clerk
 Position
 TENNECO OIL CO.
 Company
 12/12/72
 Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

31 October 1972
 Date Surveyed
James P. Leese
 Registered Professional Engineer
 and/or Land Surveyor
 James P. Leese
 Certificate No. 1149



SCALE—4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.