

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 080244	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR TENNECO OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 1200 Lincoln Tower Bldg. Denver, Colorado 80203		8. FARM OR LEASE NAME Riddle	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FSL and 1095' FEL At top prod. interval reported below At total depth		9. WELL NO. 8X	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco P. C.	
DATE ISSUED 12/19/72		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T30N, R9W	
15. DATE SPUDDED 12/30/72		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 1/4/73		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 1/23/73		18. ELEVATIONS (DF, RSB, RT, GR, ETC.)* 6430 GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3325'	
21. PLUG, BACK T.D., MD & TVD 3278'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-3325'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3234'-3243', 3246'-3252', 3255'-3260'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN Formation Density Log (Only)		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	145'	12-1/4"
4-1/2"	10.5#	3315'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
Sufficient to circulate		None	
300 sacks		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
None			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	3167'	None	
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED	
DEPTH INTERVAL (MD)		3234'-3260'	
		30,000# 10/20 sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 3/21/73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 3/21/73		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 3 hrs.	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. --
FLOW. TUBING PRESS. 485#	CASING PRESSURE 485 S.I.	24-HOUR RATE →	GAS—MCF. 1,206 AOF
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold		WATER—BBL. None	
35. LIST OF ATTACHMENTS		OIL GRAVITY-API (CORR.) --	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.		TEST WITNESSED BY APR 5 1973	
SIGNED <i>Carley Watkins</i>		GEOLOGICAL SURVEY FARMINGTON, N. M.	
TITLE Sr. Production Clerk		DATE 3/23/73	

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24 and 33, below regarding separate reports for separate completions.

If/ or State Unit. See instructions on item 22. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 3b.

should be listed on this form, see item **3b**.
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

of reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
 or of reference for specimen measurements.

Item 22: Indicate which elevation is used as reference (where not otherwise shown) of each of the contours given in Item 21. **Item 23:** Indicate whether the production is from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. **Item 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. **Item 25:** Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

For each additional interval to be separately produced, showing the additional data pertinent to such interval, attach a separate page to the end of the preceding page. Attach supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

"*See also Comments*".

20.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of each stage. (See instruction for items 22 and 24 above.)

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38. GEOLOGIC MARKERS			
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Pictured Cliffs	3232		+3210