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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OU KIO BIZZIE KIL, AZ		HEUC	TOTE	NICE		AND NAT	TURAL (SAS	-				
TO TRANSPORT OIL A							Well API No. 3004521175						
AMOCO PRODUCTION COMPANY									300	J452117.)		
ddress P.O. BOX 800	, DENVER.	COLORAD	0 8020)1									
cason(s) for Filing (CA						Othe	A (Please es	(plain)					
ew Well			Change in										
ecompletion	님	Oil		Dry G									
hange in Operator	<u> </u>	Caunghea	d Gas	Cosoc	nizie 🕒								
change of operator give address of previous	e name operator												
. DESCRIPTIO	N OF WELL	AND LE	ASE_	1	 				Kind of	(Lesse	Le Le	ase No.	
RIDDLE /H/			Well No. 8X			ng Formation PICT CLII	FFS)			DERAL		80244	
ocation	I		1820	Feat F	rom The	FSL	e and	109	5 Fee	a From The .	FEL	Line	
Unit Letter _	7)N	Range	9W		мрм,		SA	N JUAN		County	
Section	Townshi												
II. DESIGNATIO	ON OF TRAN	SPORTE	R OF C	IL AN	ND NATU	RAL GAS	a aldress to	a which	approved	copy of this f	um is to be se	nı)	
Maine of Authorized Tr MERIDIAN OI	ansporter of Oil L. I.N.C.		or Conde	in sauce		3535	EAST 30	TH S	TREET	, FARMI	NGTON, N	M 8740	
		chead Gas		or Dry	Gas 🔲						orm is to be se	ni)	
Tarne of Authorized Tr	URAL GAS C	OMPANY			_,	 			L PAS	0, TX	79978		
(well produces oil or live location of tanks.		Unut	Suc.	Twp.	Rge	<u> </u>			When	· 			
this production is con	uningled with that	from any ot	her lease o	r pool, g	ive comming	ling order num	iber						
v. completion	ON DATA		Oil We		Gas Well		Workove	r	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -			Daie Compl. Ready to Prod.			Total Depth			P.B.T.D.				
	İ					Top Oil/Gas Pay				Tubing Depth			
levations (DF, RKB,	Name of	Name of Producing Formation				,							
erforations										Depth Cass	ng Shoe	_	
										J			
		TUBING, CASING AND				CEMENT	DEPTH SET				SACKS CEMENT		
HOLE SIZE			CASING & TUBING SIZE				DEPTH	SE I			Orto to		
						 							
													
V. TEST DATA	AND REQUE	ST FOR	ALLOV	VABL	E	_			able for th	is denth or bi	e for full 24 ho	ws.)	
OIL WELL	(Test must be after	recovery of	total volum	ne of loa	d oil and mu	Producing !	Method (Flo	ne, puny	o, gas lyli,	esc.)	<i></i>		
Date Fina New Oil Run To Tank		Date of Test				· / /	173 17 18 63 6 - 1 C						
Length of Test		Tubing f	ressure			Casing Pres	in le	5° U.		Choke Siz	E		
						Water - Bb	L FFF	712.5	1:1:0.1	Gas- MCI			
Actual Prod. During T	est	Oil - BP	ls.			Water Bo	FE	32 7	1991				
							CHEC	301	J 1 1	. /			
GAS WELL	CE'S	Length (of Test			Bbls. Cond	ensate/MM	9157	12	Gravity, o	Condensale	,	
Actual Prod Test - M	Verman LLOIT Lear - MICLUD								· <i>'</i>			<u> </u>	
lesting Method (puot	Tubing	Tubing Pressure (Shint-in)				Casing Pressure (Shut-in)			Choke Si				
L	D CEDTIE!	CATE	DE CON	APL L	ANCE		011 0		CED!	/ATION	1 DIVISI	ON	
THE OPERATO	JR CERTIFE	rulations of	the Oil Cor	recryatio	a		OIL	;ON:				ON	
VI. OPERATO	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									FEB 25	1991		
I hereby certify th	n complied with a	INT RISK RIC II				II Da	ite Appr	ovec					
I hereby certify th	n complied with a	ny knowledge	e and belie	١.		11 00	ira whhi				Λ		
I hereby certify th	n complied with a	ny knowledge	e and belie				ira yhbi			() E	Inam!		
I hereby certify the Division have been is true and coraple	n complied with an	ny knowledg	e and belie			Ву			3.	VISOR		13	
I hereby certify the Division have been is true and complete the Signature W.	n complied with a	ny knowledg	e and belie	<u>erv</u> i		Ву			3.	_ -	DISTRICT	13	
I hereby certify the Division have been is true and coraple	n complied with an	ny knowledg	in. Suj	oervi Tu		Ву			3.	_ -		13	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.