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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Rodney P. Calvin Oil & Gas	8. Farm or Lease Name Campbell
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER A, 1190 FEET FROM THE North LINE AND 805 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 30N RANGE 11W NMPM.	10. Field and Pool, or Wildcat Aztec - P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 5693' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-5-73 Depth 108'. W.O.C. Bit #1, 12 1/4" S-3, made 110' in 10 hrs. Spudded at 12:00 noon 1-4-73. Drilled to 110'. Ran 3 jts 8 5/8", 24#, 8R, ST&amp;C casing. T.E. 97.00' set at 108'. Cemented with 75 sacks Class "A" plus 3% CaCl. P.O.B. 11:15 p.m. 1-4-73.

1-9-73 T.D. 2150'. Schlumberger ran I.E.S. and Density log. Went in hole. Circulated hole. Laid down drill pipe. Ran 66 jts 4 1/2" O.D. 9.5# K-55 8R ST&amp;C CF&amp;I casing set at 2126'. Cemented with 140 sacks Halliburton lite plus 4% gel and 100 sacks Class "C" 7 1/2# salt per sack. Total slurry 500 cu. ft. Followed plug with 200 gallons MSA acid. Good mud returns while cementing. Maximum cementing pressure 700 psi. Work casing while cementing. P.O.B. 10:00 p.m. 1-8-73. Released rig. Rigging down.

1-17-73 P.B.T.D. 2094'. GO International ran gamma ray correlation and collar log and perforate over mast truck with 2 jets/ft 1972-74' and 1976-82'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan  
SIGNED Thomas A. Dugan

TITLE Engineer

RECEIVED  
JAN 29 1973

DATE 1-25-73

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

TITLE

DATE JAN 29 1973

CONDITIONS OF APPROVAL, IF ANY: