

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	1

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Rodney P. Calvin Oil & Gas	8. Farm or Lease Name Campbell
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>805</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Aztec - P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 5693' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

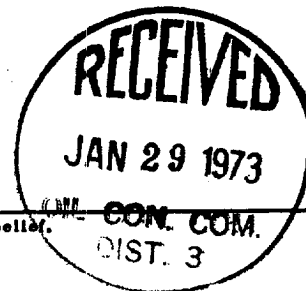
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-73

Dowell frac Pictured Cliffs formation using 1470 horsepower, 25,000# 10-20 sand, 712 barrels water. Breakdown 1800 psi. Spearhead frac with 250 gallons 15% HCL. I.F. 2000 psi, Ave 2000 psi, Min 1700 psi, Max 2900 psi, Final 2850 psi, Instant shut-in 700 psi, 15-minute shut-in 600 psi, Ave I.R. 30 B/M, Max I.R. 32 B/M. Made 2 ball drops of 5 balls each. First drop pressure increased 1700-2100 psi. Second ball drop pressure increased 2000-2900 psi. Shut well in.

1-19-73

Move in and rig up L & M Ventures pulling unit. Ran 60 jts 1 1/4" O.D. 2.4# V-55 IORD NEUE tubing. T.E. 1980.38' set at 1990' RKB. Rig up and swab well 2 1/2 hrs.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

SIGNED Thomas A. DuganTITLE EngineerDATE 1-25-73

Original Signed by Emery C. Arnold
APPROVED BY _____

TITLE SUPERVISOR DIST. #3DATE JAN 29 1973

CONDITIONS OF APPROVAL, IF ANY: