

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

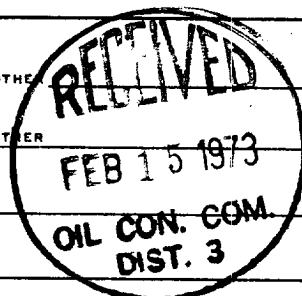
1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Rodney P. Calvin Oil & Gas

3. Address of Operator
P. O. Box 234, Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER A LOCATED 1190 FEET FROM THE North LINE AND 805 FEET FROM East LINE OF SEC. 30 TWP. 30N RGE. 11W NMPM



7. Unit Agreement Name

8. Farm or Lease Name
Campbell

9. Well No.
1

10. Field and Pool, or Wildcat
Aztec P.C.

15. Date Spudded
1-4-73

16. Date T.D. Reached
1-9-73

17. Date Compl. (Ready to Prod.)
1-23-73

18. Elevations (DF, RKB, RT, GR, etc.)
5693' GR 5704' RKB

20. Total Depth
2150'

21. Plug Back T.D.
2094'

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
0-2150'

24. Producing Interval(s), of this completion - Top, Bottom, Name
1972' - 1982' Pictured Cliffs

12. County
San Juan

19. Elev. Casinghead

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
I.E.S. and Density

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	108' RKB	12 1/4"	75 sacks	None
4 1/2"	9.5#	2126' RKB	7 7/8"	500 cu. ft.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1 1/4"	1990' RKB	

31. Perforation Record (Interval, size and number)
1972-74' and 1976-82' 2 jets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
See completion report for detailed frac info.

33. PRODUCTION

Date First Production
Flowing

Production Method (Flowing, gas lift, pumping - Size and type pump) -
Flowing

Well Status (Prod. or Shut-in)
Shut-in

Date of Test
2-9-73

Hours Tested
3 hrs

Choke Size
5/8"

Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
385 SI

Casing Pressure
464 SI

Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Herman McAnally

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

SIGNED Thomas A. Dugan TITLE Engineer DATE 2-13-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
			<u>Log Tops</u>
			Ojo Alamo - 553'
			Kirtland - 650'
			Fruitland - 1659'
			Pictured Cliffs - 1967'
			Lewis - 2118'