Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

2006 Of LACA TATEVIEW Energy, Minerals and Matural Resources Department

Revised 1-1-8* See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

BEOUEST FOR ALLOWABLE AND NATURAL GAS TO TRANSPORT OIL AND NATURAL GAS Soviet of the Company of	STRICT II D. Drawer DD, Anesia, NM 88210		Santa l	P.O. Box Fe, New Mexi	2088 co 87504-	2088					
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- 6-28-90 Telephone No. Date INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-292-9100

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.