

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-21182
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well No. CAMPBELL #1
9. Pool name or Wildcat AZTEC P.C.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER:	
2. Name of Operator ROBERT L. BAYLESS	
3. Address of Operator P.O. BOX 168 FARMINGTON, NM 87499	
4. Well Location Unit Letter <u>A</u> : <u>1190</u> Feet from the <u>NORTH</u> Line and <u>805</u> Feet from The <u>EAST</u> Line Section <u>30</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>SAN JUAN</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5571 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
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Robert L. Bayless intends to plug and abandon this well by August 31, 2002. The procedure is attached.

*Perf All Plugs Above 932'*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom McCarthy TITLE ENGINEER DATE 6/6/02  
TYPE OR PRINT NAME Tom McCarthy TELEPHONE NO. (505) 327-2659

(This space for State Approval)  
APPROVED BY OSCAR J. PARRA TITLE DEPUTY ASST. COMMISSIONER DATE JUN 10 2002

CONDITIONS OF APPROVAL, IF ANY:

**Robert L. Bayless**  
**Plug and Abandon Procedure**

Campbell No. 1  
1190' FNL & 805' FEL, Section 30, T30N, R11W  
San Juan County, NM

See attached Wellbore Diagram.

1. Install rig anchors if necessary. Dig small workover pit if necessary.
2. Move in rig, and haul 4 joints extra tubing to location.
3. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
4. Trip in with tubing open ended to 2032'. Circulate casing clean with water. Spot balanced **Cement Plug No. 1** (see volume below) down tubing. Trip out above cement.
5. Trip out with tubing to 700. Spot balanced **Cement Plug No. 2** (see volume below) down tubing. Trip out above cement.
6. Trip out with tubing to 158'. Circulate **Cement Plug No. 3** (see volume below) down tubing back to surface. Trip out tubing.
7. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

**Cement Plug No. 1:** 34 sx.

**Cement Plug No. 2:** 17 sx.

**Cement Plug No. 3:** 13 sx.

Notes: All cement will be Class B Neat.

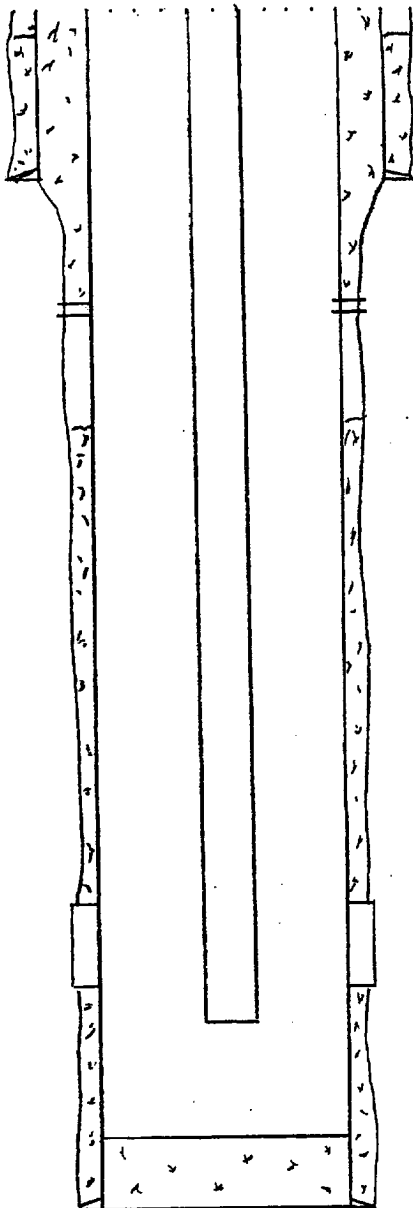
Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 50' excess inside casing, (except top plug).

## Current Configuration

### Wellbore Diagram - Current Configuration

Campbell No. 1  
1190' FNL & 805' FEL  
NENE Sec. 30, T30N, R11W  
San Juan County, New Mexico  
Completed 1/23/73  
Ground Elevation: 5693'  
KB Elevation: 5704'



8 5/8" 24# casing set at 108' in a 12 1/4" hole.  
Cemented with 75 sx Class A w/ 3% CaCl  
Cement top unknown.

10/93: Casing leak at 256', with possible holes to surface.  
Cement down casing w/ 162 sx Class B 2% CaCl. Circ.  
cement to surface. Repair would not pressure test, but  
could not pump in at 500 PSI.

#### TOPS:

Ojo Alamo: 585'  
Kirtland: 649'  
Fruitland: 1652'  
PC: 1971'

Tubing:	KB to Landing Point	9.00
	63 jts. 2 3/8" EUE	1,966.63
	Seating Nipple	1.00
	1 jt. 2 3/8" EUE	31.92
	Total	2,008.55

PC Perfs: 1972-74', 1976-82', 2 SPF

4 1/2" K-55 9.5# casing set at 2126' in a 7 7/8" hole.  
Cemented w/ 140 sx Halliburton lite 4% gel and  
100 sx Class C w/ 7 1/2# salt/sx. Cmt top unknown.

Plug Back Depth: 2094' RKB  
Total Depth: 2150' RKB