

Form 5-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078385A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

7-Y

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401 U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' FNL - 1140' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DPT, RT, OR, etc.)

6093' GR

OIL CON. COM.
DIST.

16. Check Appropriate Box To Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

2-24-73

Depth 3150'. W.O.C. 4 hrs drilling - 1 hr circulate - 1½ hrs mix mud - 2 hrs pull out of hole and lay down drill collars - 1½ hrs set slips - 4¼ hrs run casing - 10 hrs nipple up and change kelly. Well making estimated 2000 MCFGPD with 50 barrels sulphur water/hour. Ran 132 jts 7" O.D. 20# J-55 8R ST&C used casing, set at 3150' RKB. Cemented with 300 sacks 4% gel followed by 300 sacks Class "A" 2% CaCl. Total slurry 820 cu. ft. P.O.B. 7:45 p.m. 2-23-73. Worked casing okay while cementing. Maximum cementing pressure 1900 psi, good returns while cementing. Well dead at end of job.

3-6-73

T.D. 7444'. 2 hrs lay down drill pipe and collars - 1½ hrs rig up to run 4½" casing - 3 3/4 hrs run 4½" casing - ½ hr blow hole - ½ hr cement first stage - 2 hrs W.O.C. between stages - ½ hr cement second stage - 1 hr W.O.C. on second stage - 4½ hrs pick up B.O.P., set slips, cut off and nipple up tree - 7 3/4 hrs rig idle. Rig released 8:00 p.m. 3-5-73. Ran 229 jts 4½" O.D. 11.6# K-55 8R ST&C CF&I casing set at 7444' RKB. Cemented first stage with 100 sacks Class "A" 8% gel ¼# floeal/sack plus 100 sacks Class "C". Maximum cementing pressure 200 psi, P.O.B. 12:10 p.m. 3-5-73. Cemented second stage through Baker stage tool at 3945' with 150 sacks Class "A" 8% gel ¼# floeal/sack plus 50 sacks Class "C" ¼# floeal/sack. P.O.B. 2:25 p.m. 3-5-73. Maximum cementing pressure 350 psi. Well unloaded one slug gel water then died.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by T. A. Dugan

TITLE

Engineer

DATE

3-6-73

Thomas A. Dugan

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: