

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078385A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

7-Y

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T30N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1850' FNL - 1140' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6093' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-2-73

P.B.T.D. 7420'. Completed pulling 2-3/8" tubing. Dresser Atlas ran Gamma-Ray Correlation log, unable to get log below 7409'. Perforated 2 jets/ft 7249-62', 7364-69', and 7388-98'.

5-4-73

P.B.T.D. 7441'. Completed pulling tubing and bit. Dresser Atlas ran Gamma-Ray Correlation log. Perforated 2 jets/ft 7416-20', 7422-26', 7430-38'. Dowell frac Dakota perf 7249' to 7438' with 3306 horsepower, 60,000# 20-40 sand, and 1586 bbls water. I.F. 3500 psi, Max 4200 psi, Min 2900 psi, Ave 3300 psi, Final 4200 psi, Instant S.I. 2000 psi, 15-min S.I. 1700 psi, Max I.R. 50 B/M, Ave I.R. 41 B/M. Made 5 ball drops of 10 balls each, good ball action. Shut well in 1 1/2 hrs, flowed well to pit overnight, well kicked off making est 1200 MCF. Prepare to run 1 1/4" tubing.

5-5-73

Ran 230 jts 1 1/4" O.D., 2.4#, V-55, 10R EUE tubing set at 7416' RKB. Tagged sand at 7430'. Well making est 1100 MCF after flowing 24 hrs through casing. Shut well in.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan

SIGNED Thomas A. Dugan

TITLE Engineer

DATE 5-7-73

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.