,	D-NMOCC 1-Lively 1-Shr	ryack I-EPNG (Ullrich)	I—EPNG (Texas	l <b>-</b> File		
	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND U.S.U. S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
1.	OPERATOR / PROSATION OFFICE					
	Lively Exploration Company  P. O. Box 234, Farmington, New Mexico 87401					
	P. O. BOX 234, Figrason(s) for libing (Check proper box)  New Well  Recompletion	Change in Transporter of: Oil Dry Ga	Other (Pleas	e explain)		
į	Thange in Ownership	Casinghead Gas Conder	nsate		-	
	ond address of previous owner DESCRIPTION OF WELL AND I	LEASE	and the second s	Kind of Lease	Lease No.	
Ī	Ceuse Name	Well No. Pool Name, Including F		State, Federal or F		
!	Lively	50 Feet From The North Lir		Feet From The	West	
	75		SW , NMPI	м,	San Juan County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate   Plateau. Inc.  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 108, Farmington, New Mexico 87401					
	Plateau, inc.  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  El Paso Natural Gas Company		P. O. Box 99	to which approved co. Farmington	opy of this form is to be sent)   New Mexico 87401	
ļ	if well produces oil or liquids, and the light sec. Twp. Page. Is gas actually connected? When give location of tanks.					
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completic		X		D. 77. D	
	Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.	в.т.р. <b>7441 <sup>1</sup></b>	
	2-19-73	5-9-73 Name of Producing Formation	7444 Top Oil/Gas Pay	Tu	bing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Dakota	7249		7416*	
	6093 GR - 6105 RKB	<u> </u>			epth Casing Shoe	
	7249-62', 7364-69', 7388-98', 7416-20', 7422-26', 7430-38'.					
	TUBING, CASING, AN				SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	267°		200 sacks	
	13-3/4"	9 <b>-</b> 5/8"	31501		820 cu. ft.	
	8 <b>-</b> 3/4" 6 <b>-</b> 1/4"	4-1/2"	7444		640 cu. ft.	
	1-1/4" 7416' RKB					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours)					
	Ott. WEIL Late First New Oil Run To Tanks	Date of Test	Producing Method (FI	ow, pump, gas lift, et	(SFR	
	Length of Test	Tubing Pressure	Casing Pressure		noke Size	
	Actual Frod. During Test	O11-8b.a.	Water-Bbls.	Go	JUN 1 2 1972	
	GAS WELL					
	Artial Frod, Test-MCF/D	Length of Teet	Bbis. Condensate/MM	CF G	ravity of CondenDIST. 3	
	2321 AOF	3 hrs		1 1 2	Jaka Siza	
	Cearing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5h	1 <b>t-1n</b> )	hoke Size 5/8"	
	One point back pressure			CONSERVATION		
VI.	CERTIFICATE OF COMPLIANCE		APPROVED	OIL CONSERVATION COMMISSION  APPROVED		
		regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.			Emery C. Arnold	
			TITLE	SUPERVI	SOR DIST. #3	

Caronal signed by T. A. Dugan

<u> Tagi neer</u>

(Signature)

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deependentell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all at able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit