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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - L" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.		
7. Unit Agreement Name		
8. Farm or Lease Name Lee		
9. Well No. 1		
10. Field and Pool, or Wildcat Basin Dakota		
11. Elevation (Show whether DF, RT, GR, etc.) 5701' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Completion <input checked="" type="checkbox"/>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-10-73 PBTD 6689'. Pressure tested 4-1/2" casing and blind rams of BOP to 4400 psi - held OK, Go International ran gamma-ray correlation log, truck broke down, ordered different perf truck from town. Perforated 2 jets/ft 6623-40'. Dowell broke down perf at 3700 psi, pumped 8 B/M at 3150 psi. Perforated 2 jets/ft 6429-33', 6437-43', 6483-98', and 6584-87'. Dowell fraced Dakota formation using 3167 horsepower, 60,000# 20-40 sand, 1770 barrels water with 2# J-166 friction reducer per 1000 gal. IF 3100 psi, Max 4400 psi, Ave 3000 psi, Min 2400 psi, Final 3800 psi, ISI 1650 psi, 15-Min SI 1300 psi, Max IR 53 B/M, Ave IR 43 B/M. Made one ball drop of 20 balls and 3 drops of 10 balls each, excellent ball action and excellent pressure breaks following ball action. Shut well in 2 hrs, bled well back, started to run tubing, lost pumpout plug with 6 jts in hole, pulled tubing. Well kicked off making est 6000 MCF at 9:00 P.M. Flowed well to pit overnight.
- 7-11-73 PBTD 6689'. Well flowing to pit with light spray oil and water. Ran 209 jts 2-3/8" O.D., 4.7#, J-55, 8R, EUE "B" condition tubing set at 6614'. Tagged sand at 6644', gauged well after flowing 15 hrs - 2047 MCF. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

SIGNED Thomas A. Dugan

TITLE Engineer

DATE 7-16-73

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

APPROVED BY  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 18 1973