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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Rodney P. Calvin Oil & Gas	8. Farm or Lease Name Lee
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1785</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5701' GR	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-73

Finished running IES and Gamma Ray Density logs by Schlumberger. Laid down drill pipe. Ran 206 jts 4½" O.D., 10.5#, K-55, 8 Rd, ST&C casing. T.E. 6728.51' set at 6725' RKB. Cemented first stage with 200 sacks Class "A" 8% gel plus 100 sacks Class "C" 7½% salt per sack. Good mud returns while cementing. P.O.B. 11:58 p.m. 6-22-73. Reciprocated casing while cementing, maximum cementing pressure 1000 psi. Cemented second stage thru Baker stage tool at 4635' with 550 sacks Halliburton lite 4% gel 1/4# floseal per sack (total slurry 1400 cu ft). Lost circulation on last 4 barrels - cement to surface. P.O.B. 5:20 a.m. 6-23-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by T. A. Dugan

TITLE Engineer

OIL CON. COM.
DIST. 3

DATE 6-28-73

APPROVED Original Signed by Emery G. Arnold

TITLE SUPERVISOR DIST. #3

DATE JUN 29 1973

CONDITIONS OF APPROVAL, IF ANY: