

## NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Lee	
9. Well No. 1	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____
2. Name of Operator Rodney P. Calvin Oil & Gas
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER <u>H</u> <u>1785</u> FEET FROM THE <u>North</u> LINE AND <u>1190</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
5701' GRCheck Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER \_\_\_\_\_

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER \_\_\_\_\_

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☒  
 CASING TEST AND CEMENT JOBS ☒  
 OTHER \_\_\_\_\_

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐  
 OTHER \_\_\_\_\_

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-73 Depth 310'. Circulating to run 8-5/8" surface casing. Spudded 8:00 p.m.  
 6-8-73. 3 hrs rig idle - 9 3/4 hrs rig up - 3 hrs drill rat and mouse  
 holes - 7 3/4 hrs drilling 12-1/4" surface hole - 1/2 hr circulate to  
 condition hole to run casing.

6-10-73 Drilling at 1005'. Vis 32, Wt 8.9, WL 6.8. Ran 9 jts 8-5/8" O.D., 24#,  
 K-55 casing. T.E. 285' set at 300' RKB, cemented with 225 sacks Class "A"  
 2% CaCl. P.O.B. 7:30 a.m. 6-9-73. 1/4" slope at 710'. 7 hrs drilling -  
 1 hr trip - 1/4 hr pull out to run casing - 2 hrs run casing - 12 hrs W.O.C.  
 and nipple up - 1/2 hr pressure up to 600# OK - 1/2 hr drill plug and cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

SIGNED Thomas A. Dugan

TITLE

Engineer

OIL CON. COM.  
DIST. 3

DATE 6-13-73

Original Signed by Emery C. Arnold

TITLE

SUPERVISOR DIST. #3

DATE

JUN 15 1973

CONDITIONS OF APPROVAL, IF ANY: