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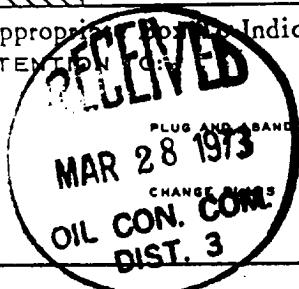
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
6. Name of Operator Rodney P. Calvin Oil & Gas, Cloud B. Hamill, and XO Exploration, Inc.		7. Unit Agreement Name
8. Address of Operator P. O. Box 234, Farmington, New Mexico 87401		8. Farm or Lease Name Kaempf
9. Location of Well UNIT LETTER <u>N</u> <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.		9. Well No. 1
		10. Field and Pool, or Wildcat Basin Dakota
11. Elevation (Show whether DF, RT, GR, etc.) 5644' GR		12. County San Juan

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐



REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☒
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-73

Drilling on stage tool at 2087'. Ran 204 jts 4½" O.D. 10.5# K-55 8R ST&C CF&I casing set at 6618' RKB. Cemented as follows:

Stage #1 - Cemented with 100 sacks Class "C" 8% gel ¼# floseal per sack plus 150 sacks Class "C" 7½# salt per sack ¼# floseal per sack (total slurry 420 cu. ft.). P.O.B. 10:20 a.m. 3-22-73. Maximum cementing pressure 800 psi, good mud returns while cementing, worked casing O.K. while cementing, open stage tool at 4545', circulate hole 3 hours.

Stage #2 - Cemented thru Baker stage tool at 4545' with 225 sacks Halliburton lite 4% gel 12½# gilsonite per sack (total slurry 562 cu. ft.), good mud returns while cementing. Maximum cementing pressure 900 psi. P.O.B. 2:25 p.m. 3-22-73.

Stage #3 - Cemented thru Baker stage tool at 2087' with 300 sacks Halliburton lite 4% gel 12½# gilsonite per sack (total slurry 768 cu. ft.), good mud returns while cementing. Maximum cementing pressure 600 psi, P.O.B. 3:25 p.m. 3-22-73. No cement to surface but had water in front of cement to surface.

Nipple up, installed wellhead and B.O.P. Waiting on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

SIGNED Thomas A. Dugan

TITLE Engineer

DATE 3-26-73

Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3

TITLE

DATE MAR 28 1973

CONDITIONS OF APPROVAL, IF ANY: