

## NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Kaempf	
9. Well No. 1	
10. Field and Pool, or Wildcat Basin Dakota	
12. County San Juan	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
2. Name of Operator Rodney P. Calvin Oil & Gas		
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401		
4. Location of Well UNIT LETTER <u>N</u> <u>790</u> FEET FROM THE <u>South</u> LINE AND <u>1450</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 5644' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Well Blowout <input checked="" type="checkbox"/>

- 3-19-73 T.D. 6650'.  $\frac{1}{4}$  hr rig service - 16 hrs drilling - 2 hrs circulate for log - 5  $\frac{3}{4}$  hrs well blowout. Reached T.D. at 10:15 p.m. 3-18-73. Circulated hole 2 hrs, started out of hole at 12:15 a.m. Had 13 stands out of hole when well blew out at 1:00 a.m. Shut rams. Well-head pressure 275 psi. Ordered mud and weight material. At 4:00 a.m. discovered gas coming from ground  $\frac{1}{2}$  mile from rig. Opened well thru bleed-off line. Called Halliburton, New Mexico Oil Conservation Commission, and warned people living in neighborhood. Well making estimated 8,000 MCF with 200 psi wellhead pressure.
- 3-20-73 T.D. 6650'. Mixed approximately 5000 sacks weight material with gel, attempting to kill well with bit at 5400'. Using 2 Halliburton trucks to mix mud, unable to control well. Rigged up rotating head, went in hole with 13 stands of drill pipe, bleeding well off thru 2" line making estimated 8 MMCF. Mixed 800 barrels of mud to 13#/gallon, pumped into well. Well dead at 10:30 p.m. 3-19-73. Lost returns, working drill pipe, mixing LCM, pulled 3 stands, could not regain circulation, pulled total 7 stands, could not regain circulation.
- 3-21-73 T.D. 6650'. Circulate 30' off bottom. Pulled total 37 stands, re-covered circulation, had bridges 3400' to 4000', and bridges 6300' to 6620'. 24 hrs mixing mud and conditioning hole.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

SIGNED Thomas A. Dugan TITLE Engineer DATE 3-30-73Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE APR 2 1973

CONDITIONS OF APPROVAL, IF ANY: