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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELL <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER WELL OR TO AIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Lively Exploration Company 3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER <u>H</u> <u>1690</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>8W</u> NMPM.		5. State Oil & Gas Lease No. B10938 7. Unit Agreement Name 8. Farm or Lease Name Lively 9. Well No. 15 10. Field and Pool, or Wildcat Basin Dakota 12. County San Juan
15. Elevation (Show whether DF, RT, GR, etc.) 6158' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☒  
 OTHER ☐  
 ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-73

Nipple up to drill with gas at 3200'. 3/4" slope at 3200'. Ran 102 jts 7" O.D., 20#, J-55, 8Rd ST&C casing set at 3207' RKB. Cemented with 150 sacks 40-60 and 100 sacks Class "C" 7 1/2# salt/sack all with 1/4# floeal/sack (total slurry 600 cu. ft.). Worked casing while cementing O.K. Max cementing pressure 600 psi. Lost partial returns on last 25 bbls. P.O.B. 10:20 p.m. 4-22-73. 8 1/2 hrs drilling - 3/4 hr short trip - 1/4 hr survey - 1/4 hr rig service - 1 hr circulate - 3 1/4 hrs trip out and lay down collars - 5 hrs nipple up - 5 hrs run casing.

4-29-72

Finish running Dresser Atlas Gamma-Ray Induction and Densilogs. Laid down drill pipe and collars. Ran 231 jts, 4 1/2" O.D., 11.60# and 10.50#, 8Rd, ST&C casing. T.E. 7393.51' set at 7383' RKB. Cemented with 100 sacks 40% diacel "D" with 12 1/2# gilsonite per sack and 100 sacks Class "C". Caught cement with 97 1/2 bbls displacement in. Max cementing pressure 1000 psi. Followed plug with 250 gals 10% acetic acid. P.O.B. 5:15 p.m. 4-28-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by T. A. Dugan

SIGNED Thomas A. Dugan

TITLE Engineer

DATE 4-30-73

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_

TITLE PETROLEUM ENGINEER DIST. NO. 3

DATE MAY 2 1973

CONDITIONS OF APPROVAL, IF ANY: