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	LAND OFFICE				
	FRANSPONTER	GAS	/		
1	OPERATOR	/			
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	Operator		÷		
1	Lively Explorati				
•	Address				
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	515181. UV (C)	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65					
•	U.S.G.G. LAND DEFICE FRANSPONTER GAS / OPERATOR / PROPATION OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL (GAS					
ı.	Operator	an Company							
	Lively Exploration Company Address								
	P. O. Box 234, Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well	Change in Transporter of:							
	Change in Ownership	Oil Dry G	~						
	If change of ownership give name and address of previous owner								
11.	DESCRIPTION OF WELL AND	LEASE							
	Livase Name Lively	Well No. Pool Name, Including F	Ormation Kind of Leas Dakota State, Federa						
	ocation	90 Feet From The North Liv	790 Fact 700	Fact					
	70	701	reet rom						
	Line of Section 32 To	vnship 30N Range 8	3₩ , NMPM,	San Juan County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Some of Authorized Transporter of Oil									
	Plateau, Inc.	singhed Gas or Dry Gas X	P. O. Box 108, Farming Address (Give address to which appro	gton, New Mexico 87401					
	El Paso Natural		P. O. Box 990, Farming						
	: If well produces oil or liquids, quve location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	· · · · · · · · · · · · · · · · · · ·					
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:						
•	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v					
	Date Spudded	Date Compl. Ready to Prod.	X ! ! ! Total Depth	P.B.T.D.					
	4-18-73	5-18-73 Name of Producing Formation	73901	7375'					
	E.evations (DF, RKB, RT, GR, etc.) 6158 GR - 6170 RKB	Dakota	Top Oil/Gas Pay 7164'	Tubing Depth 7333					
	7164-84¹, 7266-70¹, 7299-7304¹, 7322-24¹, Depth Casing Shoe 7328-32¹, 7336-40¹, 7346-50¹, 7362-72¹.								
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT					
	13-3/4"	9-5/8"	345 RKB	225 sacks					
	8-3/4"	7"	3207 RKB	600 cu. ft.					
	6-1/4"	4-1/2"	7383 RKB 7333 RKB	525 cu. ft.					
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)					
	Length of Tent	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Tee:	Oil-Bbls.	Water - Bbls.	Gas-MGF					
				WW 12 14					
	GAS WELL Addust Prod. Toet-MCF/D	Length of Test	Bbls. Condensate/MMCF	de Disk of Gandlenagte					
	2709 AOF	3 hrs		Dis t. 3					
,	Testing Method (pilot, back pr.) One point back press.	Tubing Pressure (Shut-in) 2017	Casing Pressure (Shut-in) 2346	3/4"					
VI.	CERTIFICATE OF COMPLIANC		OIL CONSERVA	TION COMMISSION					
		- Lister of the Oil Community	APPROVED	8-16- 19 73					
	I hereby certify that the rules and r Commission have been complied wabove is true and complete to the	ith and that the information given	By triginal Signed by Emery C. Arnold						
			TITLE SUPERVISOR DIS	r. #3					
(Original signed by T. A. Du	gan	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend						
	(Signa	ture).	well, this form must be accompated tests taken on the well in accor	nied by a tabulation of the deviction					
	Engineer (Tü	le)	All sections of this form must be filled out completely for all able on new and recompleted wells.						
	6-5-73		44	. III. and VI for changes of ov					
	(Da	re)	West manie or number, or transport	A Committee of the comm					