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Form C-105
Revised 1-1-55NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	D1033

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Lively	
2. Name of Operator Lively Exploration Company				9. Well No. 15	
3. Address of Operator P. O. Box 234, Farmington, New Mexico 87401				10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well				12. County San Juan	
UNIT LETTER <u>H</u> LOCATED <u>1690</u> FEET FROM THE <u>North</u> LINE AND <u>790</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>30N</u> RGE. <u>0W</u> NMPM					
15. Date Spudded 4-18-73	16. Date T.D. Reached 4-22-73	17. Date Compl. (Ready to Prod.) 5-10-73	18. Elevations (DF, RKB, RT, GR, etc.) 6158' GR - 6170' RKB	19. Elev. Casinghead	
20. Total Depth 7300'	21. Plug Back T.D. 7375'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools C-7300'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7164' - 7372' Dakota				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Induction and Denalog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.75	345' RKB	13-5/4"	225 sacks	None
7"	20	3197' RKB	8-5/8"	500 cu. ft.	None
4-1/2"	11.6 & 10.5	7355' RKB	6-1/4"	325 cu. ft.	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				1-1/4"	7355' RKB
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)					
7164-74', 7266-70', 7202-7304', 7322-24', 7323-32', 7356-40', 7346-50', 7322-72'. 2 jets/ft					
32. PRODUCTION RECORD					
Date First Production _____ Production Method (Flowing, gas lift, pumping - size and type pump) <u>Flowing</u> Well Status (Prod. or Shut-in) <u>Shut-in</u>					
Date of Test 5-26-73	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. _____	Gas - MCF _____
Flow Tubing Press. 2017 SI	Casing Pressure 2346 SI	Calculated 24-Hour Rate →	Oil - Bbl. _____	Gas - MCF 2702 ACF	Water - Bbl. _____
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original signed by T. A. Dugan					
SIGNED <u>Thomas A. Dugan</u>		TITLE <u>Engineer</u>		DATE <u>6-5-73</u>	

