NO OF COPIES HEC				
DISTRIBUTIO				
SANTA FE	7			
FILE	7	7		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		,		
PRORATION OF	ICE			

10

	SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER OIL /		REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					Form C-104 Supersedes Old Effective 1-1-6			
	OPERATOR PROPATION OFFICE										
1.	Operator Lively Exploration Company										
	Address										
	P. O. Box 234, Farmington, New Mexico 87401 Resson(s) for filing (Check proper box) Other (Please explain)										
	New Well X Recompletion Change in Transporter of: Change of well name from Lively #15 to Lively Com #15 effective 8-30-73 Change in Owner ship Casinghead Gas Condensate										
	If change of ownership give name and address of previous owner										
71 .	DESCRIPTION OF WELL AND LEASE										
	Lively Com 15 Basin Da							State	Lease No. B10938		
	Uni. Letter H ; 16	90 Feet From The	North	ne and 790		P	and a	East			
	70	waship 30N		8W	, ММРМ,	Feet From	ine	San Jua	n County		
III.	DESIGNATION OF TRANSPOR				-21						
	Plateau, Inc.	<u> </u>		•		_		of this form is to lew Mexico	•		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved cop P. O. Box 990, Farmington,				opy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Two		Is gas actually			en en	iew mexico	07401		
	If this production is commingled wi			give commingli	ing order	number:					
IV.	Designate Type of Completic	On (X)	Gas Well	New Well W	orkover	Deepen	Plug Ba	ck Same Res	v. Diff. Restv.		
	Date Spudded	Date Compl. Ready to P	rod.	Total Depth		l 4	P.B.T.E				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Form	Top Oil/Gas Pay			Tubing	Tubing Depth				
	Perforations						Depth C	Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASING & TUBI		1	PTH SE			SACKS CEM	ENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE	Test must be a	fter recovery of t	otal volum	<u> </u>	and musy	equal so one	rosed top allow		
	OIL WELL able for this de			epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.,							
	Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure		Chok \$ 4 1973				
	Actual Prod. During Test	Oil-Bhis.		Water - Bbls.		QOMOFCON, COM.					
								DIST. 3			
1	GAS WELL Actual Prod. Test-MCF/D Length of Test			Bbis. Condense	ate AMACE		Gravity	of Condensate			
					•						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	-in)	Casing Pressur	.• (Ppag-1	.m.)	Choke S	ite			
VI.	CERTIFICATE OF COMPLIAN	CE	·		OIL C		CED	OMMISSION	1		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED Original Signed by Emery C. Arnold								
		:		TITLE		SUPERV	ISOR D	TST, #3			
	Original signed by T. A. Dugan			This form is to be filed in compliance with RULE 1104.							
	Engineer				well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
	8–30–73	sle)		able on new	and reco	empleted we ctions I. I	olls. L. III. sno	VI for chang	ges of owner,		
	(Date)			well name of	r number,	or transport	er, or othe	er such change	of condition.		