DISTRIBUTION NEW MEXICO OIL SANTA FE FILE U.S.G.S. LAND OFFICE	CONSERVATION COL				
FILE / / W	E COMPENIATION CO	MMISSION	F	orm C-101	
U.S.G.S.				evised 1-1-6	55
			٦	A. Indicate	Type of Lease
LAND OFFICE			1	STATE	PEE X
			7.5	5. State Oil	& Gas Lease No.
OPERATOR /	-				
APPLICATION FOR PERMIT TO DRILL, DE	EPEN, OR PLUG BA	ACK ,			
ia. Type of Work				7. Unit Agre	ement Name
DRILL X DEEPEN	7	PLUG BA	cr 🗆		
b. Type of Well		, FOG B		8. Form or L	ease Name
OIL GAS Y OTHER	SINGLE X	MULTI Z	PLE ONE	Michea1	1
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·		9. Well No.	
Fairplay Oil & Gas Corporation			İ	#1	
3. Address of Operator			1		d Pool, or Wildcat
P. O. Box B, Aztec, New Mexico				10. Field grid Pool, or Wildcat North 12755 Index Fruitland EX	
4. Location of Well UNIT LETTER D LOCATED 795		North		11111	Firm pres 11111
COCATED TOO	SON	IVOI UII	LINE		
AND 1010 FEET FROM THE WOST LINE OF SEC. 1	-	RGE. 11W	NMPM		
	milliinnii	THIT		12. County	<i>}}}}</i>
				San Jua	
	/////////////////////////////////////	<i>HHH</i>	HHH	777777	HHHH
	19. Proposed De	pth 19	A. Formation	,,,,,,,	20, Rotary or C.T.
	2300'	1		,	
21. Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug	Bond 21B. Drilling Co.	ntractor	ruitland		Rotary Date Work will start
5968' GR State		Well Se	meioo		
23.	AZCEC	well se	rvice	15	days
PROPOSED CA	ISING AND CEMENT PRO	GRAM			
SIZE OF HOLE SIZE OF CASING WEIGHT PE	FR FOOT SETTING	DEBTU	SACKS OF	CEMENT	FCT TOD
SIZE OF HOLE SIZE OF CASING WEIGHT PE		DEPTH	SACKS OF	CEMENT	EST. TOP
10-3/4" 7-7/8" 26.40)# 90'	DEPTH	90	CEMENT	Circulate
)# 9ŋ'	DEPTH		CEMENT	
PROPOSE TO: Set 7-7/8" surface casing a Drill 6-3/4" hole to approx Rum 3-1/2" casing to total Perforate and sand/water fr Run 1" tubing, install well	t approximately imately 2300'. depth, cement was Fruitland for head.	90', c	90 300 ement to sxs. ALMO UNLESS	surfac	Circulate 'Circulate
PROPOSE TO: Set 7-7/8" surface casing a Drill 6-3/4" hole to approx Run 3-1/2" casing to total Perforate and sand/water fr Run 1" tubing, install well Dedicated acres 160, NW/4 o	et approximately imately 2300'. depth, cement was Fruitland for head. AP FOR DRILLING SEXPIRES	90', c ith 300 rmation PROVAL V 90 DAYS NG COMM	90 300 ement to sxs. ALID UNLESS MENCED,	surfac	Circulate Circulate
PROPOSE TO: Set 7-7/8" surface casing a Drill 6-3/4" hole to approx Run 3-1/2" casing to total Perforate and sand/water fr Run 1" tubing, install well Dedicated acres 160, NW/4 o IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best	at approximately imately 2300'. depth, cement was Fruitland for head. AP FOR DRILLING Section 13-301 Decepen on Plug Back, Given the section of my knowledge and be set of my knowledge and my knowledge and be set of my knowledge and be set of my knowledge and be set of my knowledge and my knowledge and my knowledge a	90', c ith 300 rmation PROVAL V 90 DAYS NG COMM	90 300 ement to sxs. ALID UNLESS MENCED,	surfac	Circulate Circulate 1973 O.M. COM. DIST. 3
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Well No. Fairplay Oil& Gas Co. Micheal Unit Letter Section Township Range County 30N 114 San Juan Actual Footage Location of Well: North feet from the 10101 line and West feet from the line Ground Level Elev. Producing Formation Dedicated Acreager 5968 Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests en convolidated by communitization, unitization, force-pooling. etc? 4 1973 Yes If answer is "yes," type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidate this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 10101 best of my knowledge and belief. Nome President Fair Play Oil & Gas Co. June 1, 1973 13 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed June 1 Registered Projessional Engines and/or.Land burveyo 1320 16 50 1980 2810 800