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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Fair Play Oil & Gas Company		8. Farm or Lease Name Micheal
3. Address of Operator P. O. Box B, Aztec, New Mexico 87410		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>795</u> FEET FROM THE <u>North</u> LINE AND <u>1010</u> FEET FROM THE <u>West</u> LINE, SECTION <u>13</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Undesig. Fruitland
15. Elevation (Show whether DF, RT, GR, etc.) 5968' Gr.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>Sand Water Frac</u> <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure Test casing to 2300 psig; Held OK
 Perforate 2200-14 w/2 shots/ft.
 Sand Water Frac, Halliburton
 Water: 23,870 Gals.
 Sand: (20-40) 20,000 Lbs.
 Breakdown Pressure 2000 psig
 Avg. Treating Pressure 1750 psig
 Avg. Injection Rate 36 BPM
 Instantaneous SIP 800 psig



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold TITLE Petroleum Geologist DATE 6/26/73

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3 DATE JUN 27 1973

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: