

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-165
Revised 1-1-65

5. Date of Completion	
6. Date of Completion	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. REVEN. ☐ OTHER ☐
3. Name of Operator	
Fair Play Oil & Gas Company	
4. Address of Operator	
P. O. Box B, Aztec, New Mexico 87410	

7. Date of Completion	
8. Name of Lease Owner	Michael
9. Well No.	1
10. Lease and Pool, or Section	Undesig. Fruitland

UNIT LETTER	D	LOCATED	795	FEET FROM THE	North	LINE AND	1010	FEET FROM
THE	West	LINE OF SEC.	13	TWP.	30N	RGE.	11W	NMPM

11. County	San Juan
------------	----------

12. Date Drilled	13. Date T.D. Reached	14. Date Compl. (Ready to Prod.)	15. Elevation (D.F., LKB, R.L., G.R., etc.)	16. Elev. (Surface)
6-5-73	6-8-73	6-20-73	5968' Gr.	5970

17. Total Depth	18. Plug Back T.D.	19. If Multiple Compl., How Many	20. Intervals Drilled by	21. Rotary Tools	22. Core Tools
2326	2308	NA	0-2326	0	0

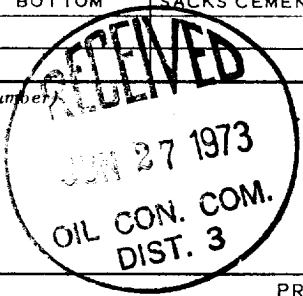
23. Productive Interval(s), of this completion - Top, Bottom, Name	24. Was Directional Survey Made
2200-14 Fruitland	No

25. Type Electric and Other Log Run	26. Was Well Cored
Dresser Atlas: Induction Electrolog & Densilog	No

27. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26.40	96'	12 1/4	75 sacks	None
3 1/2	7.70	2317'	6 3/4	380 sacks	None

28. LINER RECORD					29. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1"	2207	

30. Perforation Record (Interval, size and number)	31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2200-14	sand water frac



32. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-20-73		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-20-73	3	3/4			1122		
Flow Temp (F)	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
98	652			1122			

33. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	Wayne Sandel

34. List of Attachments

35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Olave M. Shorrock</i>	TITLE	Petroleum-Geologist	DATE	6/26/73
--------	--------------------------	-------	---------------------	------	---------