STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OPERATOR		
PROBATION OFFICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Reviseo 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND ATTHORIZATION TO TRANSPORT OF

I.	ASPORT OIL AND NATURAL GAS
Tenneco Oil Company - WRMD	
P. O. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box)	SEP 0 6 1985
New Well Change in Transporter of: Recompletion	Other (Please explain) Well name OIL CON. DIV. Dry Gas Condensate DIST. 3
	mpany, P. O. Box 4990, Farmington, NM 87499
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Bruington LS 5 Aztec Pict	Formation Kind of Lease tured Cliffs State, Federal or Fee State FEE
=	ine and
Line of Section 5 Township 30N Range	11W , NMPM, San Juan County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	AL GAS
Conoco Inc. Surface Transportation	P. O. Box 460, Hobbs, NM 88240 Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company If well produces oil or liquids, Unit , Sec. Twp. Rgs. give location of tanks. C 5 30N 11h	P. O. Box 4990 Farmington, NM 87499
If this production is commingled with that from any other lease or pool	: (62
NOTE: Complete Parts IV and V on reverse side if necessary.	, give commingling order number:
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	SEP 0 6, 1985
	TITLE SUPERVISOR DISTRICT # 3
Srott M=Kunny	This form is to be filed in compliance with RULE 1104.
(Signature) Sr. Regulatory Analyst	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
\$EP 1 1985	All sections of this form must be filled out completely for allowable on new and recompleted wells.
(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Lite And Lottel hedlett netten T	(al-fuds) emessed pridu?	Casing Pressure (Shat-12)	Cyoke Sixe
Actual Prod. Teet-MCF/D	JeeT to dipned	Bbis. Condensate/MMCF	Creatly of Condensate
VS MEIT			
feel prind ,boil leaf	Oil - Bbie.	water - Bales	
		142 4-14	COE-MCF
tee: to digne.	ewseerd prudui	Casing Presewe	Choke Size
exhapt of muR 110 well sail q elac	Date of Teet		
OIL WELL		Producing Method (Flow, pump, gas	(,010,1)
TEST DATA AND REQUEST	FOR ALLOWABLE Test must be	spik or be for full 24 hours)	o got beeaxe to ot laupe of teum brail
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BZIS BJOH	CASING & TUBING SIZE	T32 HT930	SACKS CEMENT
BZIS BIOH			ZACKS CEMENT
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
		CEMENTING RECORD	Depth Cestng Shoe
Jevetlons (DF, RKB, RT, CR, etc.)	Name of Producing Formation TUBING, CASING, AN		
Jevertons (DF, RKB, RT, CR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	CEMENTING RECORD	Depth Casing Shoe
Jevetlons (DF, RKB, RT, CR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	Top OIL/Gas Pay	Depth Cestng Shoe