

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078505

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

SEYMOUR

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

UNDESIGNATED FRUITLAND

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 23, T-31N, R-9W
N.M.P.M.12. COUNTY OR
PARISH

SAN JUAN

13. STATE

NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

☐

GAS

WELL

☒

DRY

Other

RECEIVED

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

SEP 25 1973

2. NAME OF OPERATOR

SOUTHERN UNION PRODUCTION COMPANY

U. S. GEOLOGICAL SURVEY

3. ADDRESS OF OPERATOR

P. O. Box 898, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1496 FT. FROM THE NORTH LINE & 1826 FT. FROM THE WEST

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE.

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

7-3-73

16. DATE T.D. REACHED

7-11-73

17. DATE COMPL. (Ready to prod.)

7-26-73

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6166 FT. R.K.B.

19. ELEV. CASINGHEAD

6155 FT.

20. TOTAL DEPTH, MD & TVD

3086 FT. R.K.B.

21. PLUG, BACK T.D., MD & TVD

3052 FT. R.K.B.

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2640 - 2962 FT. MD & TVD (UNDESIGNATED FRUITLAND)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CEMENT BOND AND GAMMA-RAY CORRELATION

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
8-5/8"	24.0#	204 FT.	12-1/4"	150 BAGS
4-1/2"	9.5#	3086 FT.	7-7/8"	STAGE COLLAR SET AT 1744 FT. 1ST STAGE CEMENTED W/450 CU. FT. 2ND STAGE CEMENTED W/600 CU. FT.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	2634 FT.	

31. PERFORATION RECORD (Interval, size and number)

FRUITLAND: 2 SHOTS/FT. 2640-2644,
2654-2660, 2664-2668, 2684-2688,
2698-2704, 2720-2726, 2806-2820,
2834-2852, 2876-2880, 2948-2962.
0.45" HOLE SIZE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2640-2962	44,500# SAND & 81,732 GALLONS OF WATER.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-21-73	3 HOURS	3/4"	→		86			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
45	255	→		685				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

KENNETH E. RADDY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original signed by

SIGNED Dan R. Collier

DAN R. COLLIER

TITLE OFFICE MANAGER

DATE 9-24-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH LL TOP	TRUE VERT. DEPTH
				Base Oil FRUITLAND PICTURED CLIFFS	2260 2650 2965	