NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE	KEWUES	REQUEST FOR ALLOWABLE	
U.S.G.S.	ALITHOPIZATION TO TO	AND	Effective 1-1-65
LAND OFFICE	ASTRONIZATION TO T	RANSPORT OIL AND NATURA	AL GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
I. PRORATION OFFICE			1 22 m
Operator			1,485
Union Texas Petrol	eum Corporation		Die Com
			3 "
1860 Lincoln Stree	t, Suite 1010, Denver, Co	olorado 80295	
Reason(s) for filing (Check proper b		Other (Please explain) Change of Owne	
Recompletion	Change in Transporter of:		
Change in Ownership X	Oil Dry (Cal Suppor Frances	ng company cuccessor to
		·	
If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P.O. Box 808, Farmi	ngton, New Mexico 87401
Lease Name			
Seymour Location	9 Sedro Canyon	D '43	deral or Fee Federal SF 078505
Unit Letter F : 1	496 Feet From The North Li	ine and 1826 Feet Fro	om The West
Line of Section 23 T	Cownship 31North Range	9 West , NMPM, S	an Juan Count
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of C	Oil or Condensate X		proved copy of this form is to be sent.
Plateau, Inc. Name of Authorized Transporter of C	Carlos de Carlos	P. 0. Box 108, Farmir	ngton, NM 87401
Southern Union Gath		Address (Give address to which ap)	proved copy of this form is to be sent) onal Building
		Dallas, TX 75201	
If well produces oil or liquids, give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	When
If this production is commingled w	F 23 31N 9W with that from any other lease or pool,	Yes Sive commingling order much	2/1/74
COMPLETION DATA		_	
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/3/73 Elevations (DF, RKB, RT, GR, etc.,	7/26/73	3086'	3052'
Elevations (DF, RKB, RT, GR, etc.)	7/26/73 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6166'	Fruitland	2640'	2634'
Perforations			Depth Casing Shoe
26	40'-2962'		3084
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	205'	150
7-7/8"	4-1/2"	30841	Stage collar set @
1744'. 1st stage cem	t d w/450 cu ft cmt. 2nd	stage cmtd w/600 cu/ft	cht
TEST DATA AND DECKES I	1-1/2" EUE	2634 '	
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			and the state of t
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	ICE	011 00110	
THE ST COMPLIANT	~ ~	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVEDJUL	<u>. 2 3 1982"</u> . 19
Commission have been complied a	with and that the information -:		, 13
above is true and complete to the	e best of my knowledge and belief.	BY Global Strain Property	en enoison
Union Texas Petrole	um Corporation	TITLE DEDUTY OF A TE	Non-
Vice - President		TITLE DEPUTY GIL & GAS INSPECTOR, DIST. #3	
		This form is to be filed in compliance with RULE 1104.	
			wable for a newly drilled or deepene
		well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation of the deviation ordence with RULE 111.
		1	· · · · · · · · · · · · · · · · · · ·

VI.

11-82

(Date)

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition