	ALLOW PROPERTY AND ADMINISTRATION OF THE PARTY OF THE PAR		
NO. OF COPIES REC	15		
DISTRIBUTI	ON		
SANTA FE			
FILE		1	
U.\$.G.S.			
LAND OFFICE			
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OPERATOR		1/	
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Operator		*	
Supron La	erzy	Cor	NIT.
Address			

110

SANTA FE	RF	OUEST FOR ALLOWABLE	10111 0 104	
FILE U.S.G.S.		AND	Effective 1-1)ld C-104 and (-65
LAND OFFICE	AUTHORIZATION	TO TRANSPORT OIL AND NATU	DAL CAS	-03
		THE PART OF THE PART OF	KAL GAS	
TRANSPORTER GAS	1			
OPERATOR	7			
PRORATION OFFICE	' - 			
Operator				
Supron Energy Co	rporation			
Address D // D D				
F. J. BOX 333, F	ermington, New Mexico	§7401		
Reason(s) or filing (Check prop		Other (Please explain	n)	
Recompletion	Change in Transporter of:			
Change in Ownership	Oil		me of operation	
The same same same	Casinghead Gas	Condensate		
If change of ownership give n and address of previous ownership	ame r			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL				
Lease Name	Well No. Pool Note Inc	luding Formation Kind of	Lease	
Location	Undesigne		Federal or Fee Rederal	SP878X
	1496 North	1826	Vest	
23	Feet From The	AND A SECOND COMMON COM	From The	
Line of Section	71 North Township Rar		Juan	Carrata
DESIGNATION OF TRANS	PORTER OF OIL AND NATUR			County
Name of Admorated ; fansporter	of Oil or Condensate	AL GAS Address (Give address to which	approved copy of this form in	-,
Flateau, Inc.		Address (Give address to which	IXIOO 87401 this form is t	o be sent)
Name of Authorized Transporter of Gas Company of He	of Casinghead Gas or Dry Gas [Address drive degrees to	L HAID.	
ner combatt of se		Dallas, Texas-A	to b. R. J. No.	TALY
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. F	Rge. Is gas actually connected?	When	
T this production is commingle COMPLETION DATA	d with that from any other lease or	pool, give commingling order number	:	
	Oil Well Gas	Well New Well Workover Deepe	n Plug Back Same Res	
Designate Type of Comp	letion = (X)	, monacyc. Beepe	n Prug Back Same Res	v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			5,1.5.	
Elevations (DF, RKB, RT, GR, et	tc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				
. c.torations			Depth Casing Shoe	
	TUBING GARAGE	AMB CONTRACTOR		
HOLE SIZE	CASING & TUBING SIZ	, AND CEMENTING RECORD		
	SHOWS & TORING SIZ	E DEPTH SET	SACKS CEME	ENT
				
				
EST DATA AND REQUEST	FOR ALLOWABLE (Test mus	t be after recovery of total volume of load	oil and must be equal to or an	ceed ton oll-
IL WELL Date First New Oil Run To Tanks		mes depth of de jor juit 24 nours)		- see top attou
On Hun to lungs	Date 31 1681	Producing Method (Flow, pump, go	is lift, etc.)	
ength of Test	Tubing Pressure	Casing Pressure		
	• • • • • • • • • • • • • • • • • • • •	Cashiy Plessure	Choke lize	77 T
ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	Ggs - MC	101,
			111	COM.
	1	1	1 10 "	<u> </u>
			(ON	2 3 T
Washington and the second and the se			OIL CON	5.3
	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	51.3
ctual Prod. Test-MCF/D			OIL DIS	5.3
ctual Prod, Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	OIL DIS	51.3
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	51.3
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSER	Choke Size	51.3
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Rudy D/ Hotto Area Superintender July 5, 1977	Tubing Pressure (Shut-in) ANCE Independ regulations of the Oil Conservation gives the best of my knowledge and belinging Signed by D. Motio	Casing Pressure (Shut-in) OIL CONSER tion	Choke Size VATION COMMISSION 1977 by A. R. Kendrick on compliance with RULE 1 llowable for a newly drilled upanied by a tabulation of the cordance with RULE 111. must be filled out complete wells. II. III. and VI for change	104. or deepened he deviation ly for allow- s of owner, of condition.