

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells - 3

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1496' FNL 1825' FWL, Sec. 23, T-31-N, R-9-W, NMPM

5. Lease Number
SF-078505

6. If Indian, All. or
Tribe Name

7. Agreement Name

RECEIVED
NOV 10 1998

8. Well Name & Number
Seymour #9

OIL CON. DIV.
DIST. 3 API Well No.
30-045-21295

10. Field and Pool
Sed. Basin Fruitland Coal

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure a wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL5) Title Regulatory Administrator Date 10/29/98
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title _____ Date NOV - 6 1998

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

10-21-98

Seymour #9

DP #32294A

Basin Fruitland Coal

1496 FNL & 1826' FWL, NW Sec. 23, T31N, R9W

San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line to pit. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. TOH and tally 1-1/2" tubing (80 joints, 2.9#, 2634'); visually inspect the tubing. If necessary, LD tubing and PU 2" workstring.
4. **Plug #1 (Pictured Cliffs top, Fruitland Coal Perforations and top, 3015' - 2590')**: TIH with open ended tubing to 3015' or as deep as possible. Pump 30 bbls water down tubing to clear. Mix and spot 50 sxs Class B cement (50% excess, long plug) to cover PC top and fill Fruitland Coal perforations. PUH above cement and WOC. TIH and tag cement. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 2420' - 2210')**: PUH to 2420' with tubing. Mix 20 sxs Class B cement and spot a balanced plug inside the casing to cover the Ojo Alamo top. PUH to 830'.
6. **Plug #3 (Nacimiento top, 830' - 730')**: Mix 12 sxs Class B cement and spot a balanced plug inside the casing to cover Nacimiento top. PUH to 254'.
7. **Plug #4 (8-5/8" casing shoe at 204')**: Attempt to pump into bradenhead valve up to 300#. If bradenhead holds pressure then establish circulation down tubing and out casing valve. Mix and pump approximately 20 sxs Class B cement to fill inside of 4-1/2" casing from 254' to surface. TOH and LD tubing. If able to pump into bradenhead valve then establish rate and TOH with tubing. Perforate 3 holes at 254' and establish circulation to surface out bradenhead. Circulate cement to surface. Shut in well and WOC.
8. ND BOP and cut off well head below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Recommended: M.E. Lister
Operations Engineer

Approval: Bruce D. Bonzi 10-25-98
Drilling Superintendent

Seymour #9

Current

DPNO 32294A

Fruitland Coal

NW, Section 23, T-31-N, R-9-W, San Juan County, NM

Long. / Lat: 36° 53.2104' 107° 45.1162'

Today's Date: 10/21/98

Spud: 7/3/73

Completed: 7/26/73

Elevation: 6155' (GL)
6166' (KB)

Logs: CBL, GR-CL

Nacimiento @ 780'

Ojo Alamo @ 2260'

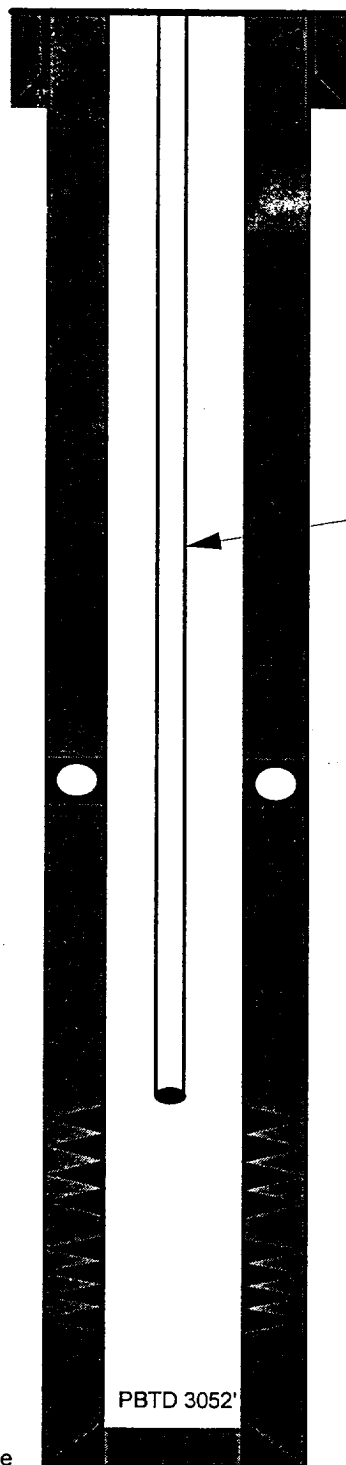
Kirtland @ 2370'

Fruitland Coal @ 2650'

Pictured Cliffs @ 2965'

12-1/4" hole

7-7/8" hole



Cement Circulated to Surface,
by calculation; Not reported.

8-5/8" 24# K-55 Csg set @ 204'
Cmt w/ 150 sxs (Circulated to Surface)

1-1/2" Tubing at 2634'
(EUE, 2.9#, W-55, 80 joints)

DV Tool @ 1744'
Cmt w/ 600 cf

Cement Circulated above DV Tool,
by calculation, 75% effcy.

Fruitland Coal Perforations:
2640' - 2776'
2806' - 2880'
2948' - 2962'

4-1/2" 9.5#, K-55 Casing set @ 3084'
Cemented with 450 cf

PBTD 3052'

TD 3086'

Seymour #9

Proposed P&A

DPNO 32294A

Fruitland Coal

NW, Section 23, T-31-N, R-9-W, San Juan County, NM

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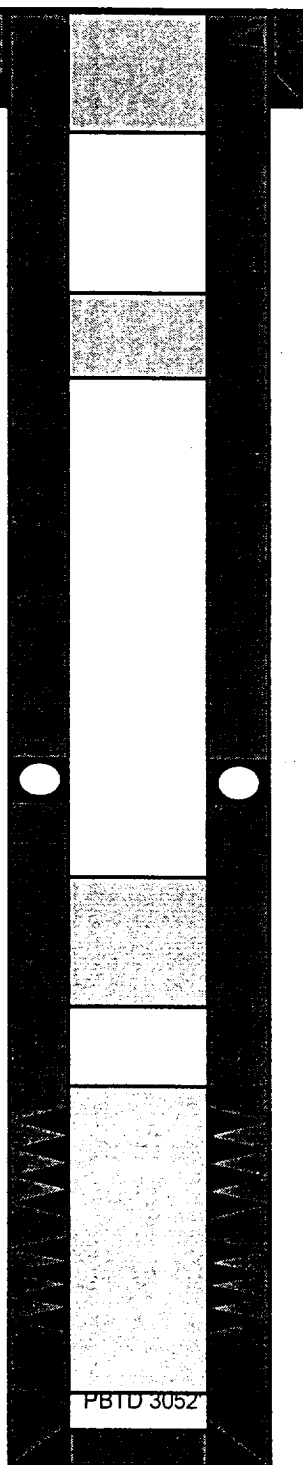
Kirtland @ 2370'

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Cement Circulated to Surface,
by calculation; Not reported.

8-5/8" 24# K-55 Csg set @ 204'
Cmt w/ 150 sxs (Circulated to Surface)

Plug #4 254' - Surface
Cmt with 20 sxs Class B

Plug #3 830' - 730'
Cmt with 12 sxs Class B

DV Tool @ 1744'
Cmt w/600 cf

Cement Circulated above DV Tool,
by calculation, 75% effcy.

Plug #2 2420' - 2210'
Cmt with 20 sxs Class B

Plug #1 3015' - 2590'
Cmt with 50 sxs Class B,
(50% excess, long plug)

Fruitland Coal Perforations:
2640' - 2776'
2806' - 2880'
2948' - 2962'

4-1/2" 9.5# K-55 Casing set @ 3084'
Cemented with 450 cf

TD 3086'