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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1196-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name EPNG Com I
3. Address of Operator PO Box 990, Farmington, NM 87401	9. Well No. 10
4. Location of Well UNIT LETTER <u>F</u> , <u>1464</u> FEET FROM THE <u>North</u> LINE AND <u>1560</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>31N</u> RANGE <u>8W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6486'GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>Perf and frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-7-73 TD 3655'. Ran 114 joints 7 5/8", 26.4#, KS intermediate casing, 3643' set at 3655'. Cemented with 476 cu.ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2260'.

8-16-73 TD 7987'. Ran 250 joints 4 1/2", 11.6 and 10.5#, KE production casing, 7977' set at 7987'. Float collar set at 7978'. Cemented with 897 cu.ft. cement. WOC 18 hours, top of cement at 3285'.

11-10-73 PBTD 7978'. Tested casing, held 4000#. Perf'd 7724-32', 7744-50', 7780-88', 7840-62', 7886-92' and 7908-22' with 16 shots per zone. Frac'd with 65,000# 40/60 sand and 67,840 gallons treated water. Dropped five sets of 16 balls each. Balled off, no flush.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. G. Arnold TITLE Drilling Clerk DATE November 13, 1973

APPROVED BY Original Signed by Emery C. Arnold TITLE SUPERVISOR DIST. #3 DATE NOV 14 1973

CONDITIONS OF APPROVAL, IF ANY:

