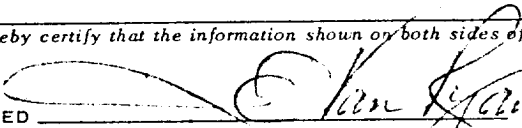


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-1196-5	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name EPNG Com I			
2. Name of Operator El Paso Natural Gas Company				9. Well No. 10			
3. Address of Operator PO Box 990, Farmington, NM 87401				10. Field and Pool, or Wildcat Basin Dakota			
4. Location of Well				12. County			
UNIT LETTER <u>F</u> LOCATED <u>1464</u> FEET FROM THE <u>North</u> LINE AND <u>1560</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>31N</u> RGE. <u>8W</u> NMPM				<u>San Juan</u>			
15. Date Spudded 7-29-73		16. Date T.D. Reached 8-14-73		17. Date Compl. (Ready to Prod.) 12-3-73		18. Elevations (DF, RKB, RT, GR, etc.) 6486' GL	
19. Elev. Casinghead		20. Total Depth 7987'		21. Plug Back T.D. 7978'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools 0-7987'		24. Producing Interval(s), of this completion - Top, Bottom, Name 7724-7922' (Dakota)		25. Was Directional Survey Made no		27. Was Well Cored no	
26. Type Electric and Other Logs Run IL-GR; CDL-GR; Temp. Survey							
28. CASING RECORD (Report all stringers set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
10 3/4"		32.75#		221'		15"	
7 5/8"		26.40#		3655'		9 7/8"	
4 1/2"		11.6#10.5#		7987'		6 3/4"	
CEMENTING RECORD		AMOUNT PULLED					
240 cu. ft.							
476 cu. ft.							
897 cu. ft.							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
SCREEN		SIZE		DEPTH SET		PACKER SET	
1 1/2"		7937'					
31. Perforation Record (Interval, size and number) 7724-32', 7744-50', 7780-88', 7840-62', 7886-92' and 7908-22' with 16 shots per zone.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
7724-7922'				65,000#sand; 67,840 gal. water			
33. PRODUCTION				Well Status (Prod. or Shut-in)			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				shut in	
Date of Test 12-3-73		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period	
Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. SI 1652		Casing Pressure SI 2163		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
3800 AOF							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By J. B. Goodwin	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Petroleum Engineer		DATE 12-20-73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs no	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde 5162	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5556	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6866	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn 7596	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Graneros 7646	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Dakota 7782	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5162	5162	--				
5162	5556	394	Mesa Verde				
5556	6866	1310	Point Lookout				
6866	7596	730	Greenhorn				
7646	7782	136	Graneros				
7782	7987	205	Dakota				