

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1464' FNL, 1560' FWL, Sec. 32, T-31-N, R-8-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-21304</p> <p>5. Lease Number</p> <p>6. State Oil&Gas Lease # E-1196-9</p> <p>7. Lease Name/Unit Name EPNG Com I</p> <p>8. Well No. 10</p> <p>9. Pool Name or Wildcat Basin Dakota</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Tubing repair	

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

RECEIVED
OCT - 8 1997

OIL & GAS DIV
SECT. 8

SIGNATURE Nancy Olthman for (MEL6) Regulatory Administrator October 7, 1997

(This space for State Use)

Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date OCT - 8 1997

EPNG Com I #10
Basin Dakota
1464' FNL - 1560' FWL
Unit F, Section 32, T-31-N, R-08-W
Latitude / Longitude: 36° 857742' / 107° 701599'
DPNO: 44965A
Tubing Repair Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOO H with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. PU casing scraper and bit. TIH and CO to PBTD. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOO H with bit and scraper.
5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
6. Land tubing near bottom perforation. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on it's own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: *MEL for MEL 10-3-97*
Operations Engineer

Approved: _____
Drilling Superintendent

Mary Ellen Lutey
Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

Burlington Resources Well Data Sheet

DPNO: 44965A Well Name: EPNG COM 1 10 Meter #: 87977 API: 30-045-2130400 Formation: DK

Footage: 1464'N 1560'W Unit: F Sect: 32 Town: 031N Range: 008W County: San Juan State: New Mexico

Dual: NO Commingled: NO Curr. Compressor: No Prev. Compressor: No Plunger Lift: No BH Priority: 4

Install Date: Last Chg Date: BH Test Date: 4/24/96

CASING:

	Surface	Intermediate	Longstring / Finer	Longstring / Liner
Hole Size:	15"	9 7/8"	6 3/4"	
Casing:	10 3/4", 32.75#, H-40	7 5/8", 26.4#, K-55	4 1/2", 10.5 + 11.6#	
Casing Set @:	221'	3655'	7937'	
Cement:	205 SX w/ 370 ccs 1/2 + 1/4 pps flocculate (240 cf)	160 SX 65/25 pps w/ 100 gal. Tail w/ 50 SX w/ 270 ccs 1/2 (476 cf)	380 SX w/ 870 gal, 1/4 cf 1/3 K 55 ironite + 0.470 HR-7 Tail w/ 100 SX w/ 1/4 pps 1/2 cf plus + 0.470 HR-7 (897 cf)	
TOC:	SURF, By: CIRC.	2260' By: T.S.	3285' By: T.S.	TOC: By:

WELL HISTORY:

Orig. Owner: EPNG Spud Date: 07/29/73

GLE: 6486' First Del. Date: 03/25/74

KB: MCFD: 3800

TD: 7987' BOPD: 5163

PBD: 7978' BWPD:

Completion Treatment: Frac'd w/ 76,440 gals. slickwater + 65,000# 40/60 sand.

Formation Tops	
SJ	<u>5162'</u>
NA	MF
OA	PL <u>5556'</u>
KT	GP
FT	GH <u>6866'</u>
PC	GRRS <u>7646'</u>
LW	DK <u>7782'</u>
CK	

CURRENT DATA:

Perfs: 7724-32', 7744-50', 7780-88', 7840-62', 7886-92', 7908-22' w/ 1/6 spz

Tubing: 1 1/2" 2.9#, K-55 set w/ 7937' S.N. w/ 7903

Packer: _____

Pump Size: _____

Rod String: _____

PULLING HISTORY / REMARKS:

Last Rig Date:	Last Rig AFE Type:	Last Workover:	Last WO AFE Type:
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Remarks: Lease Opr reports 9/19/97 Tag 930th CSS 1030th Breakhead 0th. Well will not unload? tubing set 15' below btm perf.

Workover Required: No

Prod Ops Project Type: Repair Tubing Area Team Project Type: None

Prod Ops Project Status: Inventory Area Team Project Status: N/A

Date Submitted To Team: _____

Reviewed By: Mike Hadden

Date Reviewed: 8/20/97

Date Printed: 8/18/97

* Well logged off. Remaining life - 0

** Tubing landed below btm. perf.