

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1464' FNL, 1560' FWL, Sec. 32, T-31-N, R-8-W, NMMP, Rio Arriba County, NM

API # (assigned by OCD)

~~30-039-21304~~ 30-045-21304

5. Lease Number

6. State Oil & Gas Lease #

E-1196-5

7. Lease Name/Unit Name

EPNG Com I

8. Well No.

#10

9. Pool Name or Wildcat

Basin Dakota /MV

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well according to the attached procedure.

RECEIVED
NOV 22 1999

OIL CON. DIV.
DIST. 3

SIGNATURE

Peggy Cale

Regulatory Administrator November 15, 1999

trc

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. 3

NOV 23 1999

Approved by

Title

Date

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-21304		Pool Code 72319/71599		Pool Name Blanco Mesaverde/Basin Dakota	
Property Code 6982		Property Name EPNG Com I			Well Number 10
OGRID No. 14538		Operator Name Burlington Resources Oil & Gas Company			Elevation 6486' GR

¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	31N	8W		1464	North	1560	West	SJ

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres W/320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div data-bbox="97 1021 1071 1979"> <div data-bbox="97 1021 357 1276">16</div> <div data-bbox="357 1021 600 1276">1464</div> <div data-bbox="600 1021 1071 1276">Original plat from David O. Vilven 6-14-73</div> <div data-bbox="97 1276 357 1532">1560</div> <div data-bbox="357 1276 600 1532"></div> <div data-bbox="600 1276 1071 1532"></div> <div data-bbox="97 1532 357 1787"></div> <div data-bbox="357 1532 600 1787"></div> <div data-bbox="600 1532 1071 1787"> <div data-bbox="665 1532 1006 1787"> RECEIVED NOV 22 1993 OIL CON. DIV. DIST. 3 </div> </div> <div data-bbox="97 1787 357 1979"></div> <div data-bbox="357 1787 600 1979"></div> <div data-bbox="600 1787 1071 1979"></div> </div>	<div data-bbox="1088 1021 1575 1489"> ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <div data-bbox="1088 1149 1396 1276">  </div> <div data-bbox="1088 1276 1575 1319">Signature</div> <div data-bbox="1088 1319 1575 1361">Printed Name</div> <div data-bbox="1088 1361 1575 1404">Regulatory Administrator</div> <div data-bbox="1088 1404 1575 1447">Title</div> <div data-bbox="1088 1447 1575 1489">Date</div> </div>	
	<div data-bbox="1088 1489 1575 1979"> ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <div data-bbox="1088 1681 1575 1723">Date of Survey</div> <div data-bbox="1088 1723 1575 1766">Signature and Seal of Professional Surveyor:</div> <div data-bbox="1088 1915 1575 1957">Certificate Number</div> </div>	

OK @

SUNDRY NOTICE SUBMITTAL

Well: EPNG Com I #10

Unit C, Sec. 32, T 31N, R 8W
San Juan, NM

It is intended to recomplete the Mesaverde formation in the existing Dakota wellbore. A rig will MIRU, ND wellhead, NU BOP, and pull production tubing. A CIBP will be set above the Dakota formation at approximately 6058'.

If adequately isolated by cement, the Mesaverde will be perforated and fracture stimulated in three stages in the following interval: 4062' - 5958'. If cement remediation operations are necessary, Burlington Resources will contact the appropriate regulatory agency for approval prior to work initiation.

After stimulation flowback, the CIBP above the Dakota will be drilled out and tubing will be landed approximately 100' above PBTD. The well will then produce commingled production for the Mesaverde and Dakota formations. Application for commingling will be submitted.

Approved:

Bruce L. Boyer
Drilling Superintendent

11.13.99
Date