

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II

P. O. Box 2089

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

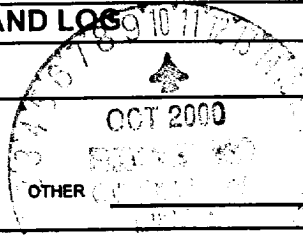
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-21304
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1196-5-NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name EPNG Com I
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER _____	



2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	8. Well No. #10
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Blanco Mesaverde/Basin Dakota

4. Well Location
Unit Letter F : 1464 Feet From The North Line and 1560 Feet From The West Line
Section 32 Township 31N Range 8W NMPM San Juan County, NM

10. Date Spudded 7-29-73	11. Date T.D. Reached 8-14-73	12. Date Compl. (Ready to Prod.) 9-29-00	13. Elevations (DF&RKB, RT, GR, etc.) 6486'GL	14. Elev. Casinghead
15. Total Depth 7987'	16. Plug Back T.D. 7680'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	0-7987'
19. Producing Interval(s), of this completion - Top, Bottom, Name 4157-5858' Mesaverde			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL/GR/CCL			22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	221'	15"	240 cu ft	
7 5/8"	26.40#	3655'	9 7/8"	476 cu ft	
4 1/2"	11.6/10.5#	7987'	6 3/4"	897 cu ft	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 3/8"	5757'	

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
5858, 5848, 5838, 5827, 5822, 5803, 5783, 5774, 5766, 5760, 5739, 5732, 5710, 5695, 5682, 5669, 5647, 5636, 5626, 5612, 5600, 5591, 5583, 5572, 5565, 5514, 5505, 5446, 5438, 5427, 5421, 5394, 5379, 5368, 5339, 5330, 5323, 5300, 5282, 5263, 5247, 5226, 5219, 5201, 5192, 5180, 5170, 5140, 5116, 5107, 4902, 4887, 4789, 4783, 4770, 4767, 4701, 4697, 4695, 4673, 4669, 4664, 4622, 4619, 4615, 4612, 4582, 4578, 4572, 4559, 4556, 4545, 4484, 4479, 4474, 4472, 4448, 4439, 4434, 4423, 4420, 4326, 4322, 4309, 4307, 4302, 4264, 4262, 4256, 4233, 4159, 4157.	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5505-5858'	2389 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand.
	4887-5446'	2432 bbl 2% KCL slk wtr, 100,000# 20/40 Brady sand.
	4157-4789'	561 bbl WF-120, 1062 Mscf N2, 200,000# 20/40 Brady sand.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 9-29-00	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 225	Casing Pressure SI 240	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF 1236 Pitot gauge	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Cole Name Peggy Cole Title Regulatory Supervisor Date 10-3-00

This form is to be filed with the appropriate Department of the Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|--------------------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs <u>HO</u> | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. <u>Mesa Verde</u> <u>5162</u> | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. <u>Menefee</u> <u>5556</u> | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup <u>6866</u> | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | T. <u>Base Greenhorn</u> <u>7596</u> | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. <u>Graneros</u> <u>7646</u> | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. <u>Dakota</u> <u>7782</u> | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5162	5162	--				
5162	5556	394	Mesa Verde				
5556	6866	1310	Point Lookout				
6866	7596	730	Greenhorn				
7646	7782	136	Graneros				
7782	7987	205	Dakota				