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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										7. Unit Agreement Name Schumacher	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Schumacher	
2. Name of Operator Lynco Oil Corporation										9. Well No. 2	
3. Address of Operator 7890 E. Prentice Ave. Englewood, Colorado 80110										10. Field and Pool, or Wildcat Aztec Pictured Cliffs	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1850'</u> FEET FROM THE <u>North</u> LINE AND <u>790'</u> <u>790'</u> FEET FROM <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>30N</u> RGE. <u>10W</u> NMPM										12. County San Juan	
15. Date Spudded 8-13-73		16. Date T.D. Reached 8-21-73		17. Date Compl. (Ready to Prod.) 8-28-73 - 8/30/73		18. Elevations (DF, RKB, RT, GR, etc.) 6149 GR		19. Elev. Casinghead 6151			
20. Total Depth 2825		21. Plug Back T.D. 2820		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools T.D.		Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2675' - 2720' Pictured Cliffs										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Induction Electric Log										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		100'		12 1/4"		Circulated		None	
2 7/8"		6.4#		2824'		6 3/4"		200 sxs.		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
None											
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
None											
31. Perforation Record (Interval, size and number) 2675 - 2689 One hole per foot 2707 - 2720 One hole per foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						2675 - 2720		Frac treated with 40,000# 20-40 sand and 27,300 gallons water			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in			
Date of Test 9-6-73		Hours Tested 3 hrs.		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press. 91#		Casing Pressure 504 SI		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 1283 AOF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during test										Test Witnessed By	
35. List of Attachments Form C-122, Log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>James M. Ray</u>						TITLE <u>Accountant</u>			DATE <u>9-24-73</u>		